



Decentralized Battery Energy Management for Stand-Alone PV- Battery Systems

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Outline

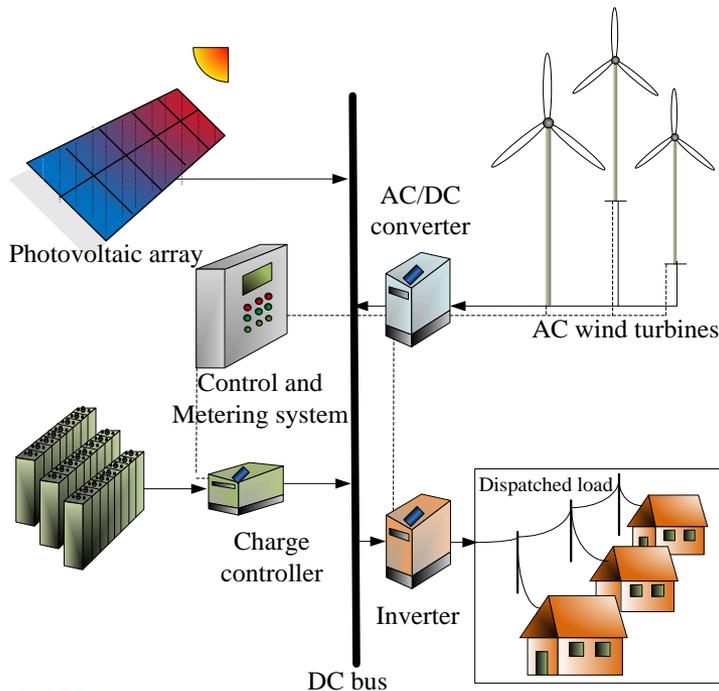
- ✚ A key of stand-alone renewable energy systems... “Battery management”
 - ✚ A traditional battery control method
 - ✚ Decentralized battery storage control methods
 - ✚ **Decentralized Battery Energy Management (DBEM) method**
- ✚ Optimization of a stand-alone PV-Battery system with the DBEM method
- ✚ Case study
 - ✚ Results and Discussions
- ✚ Conclusions
- ✚ Prototype
- ✚ Publication



A key of stand-alone renewable energy systems...

“Battery management”

A traditional battery control method is a single charge controller by grouping all batteries into parallel strings.

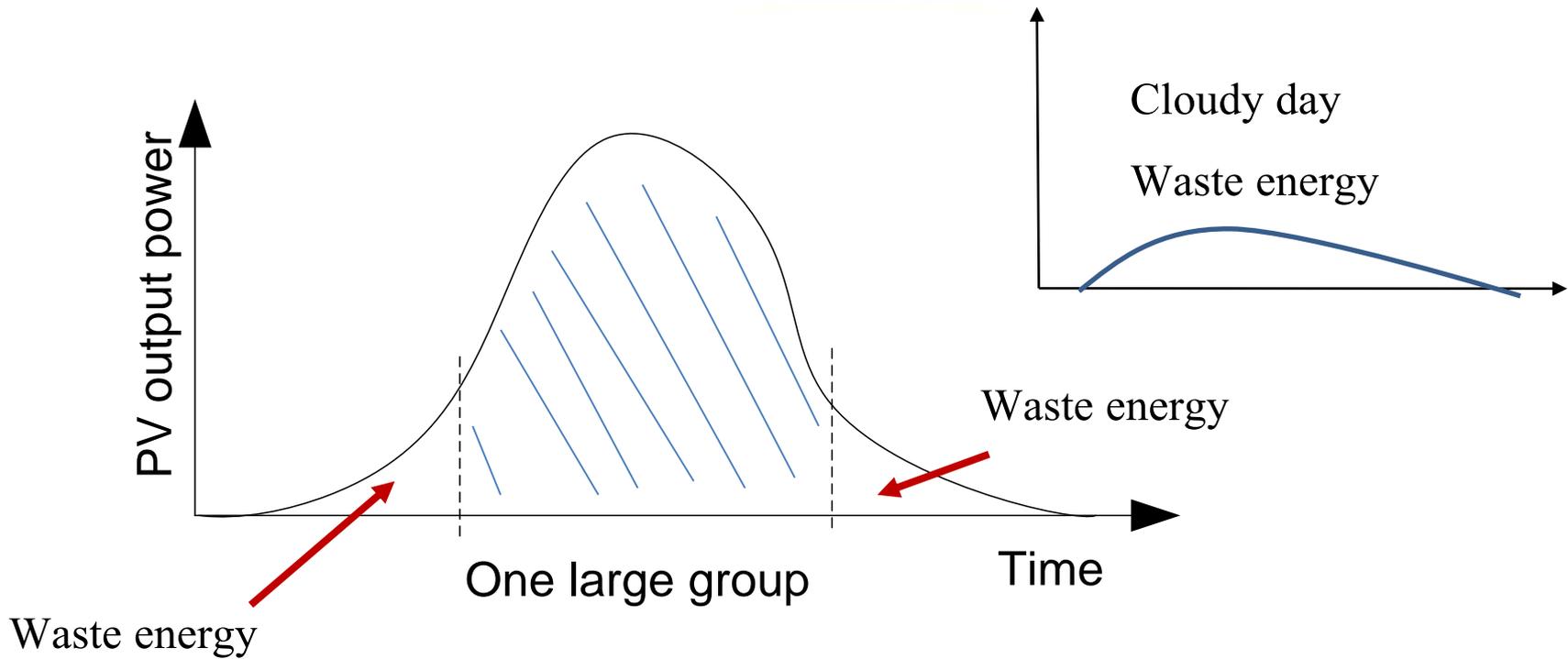


Drawbacks:

- Batteries in the same string must have the same capacity and initial State of Charge (SOC) .
- If a battery has a higher initial SOC, it would be charged faster and have gassing while other batteries in the string are still undercharged, leading to the reduction of battery lifetime.
- Due to limitation of charging power levels, therefore, the energy produced will be wasted **and the wasted energy will increase in larger battery energy storage systems.**



Charging process situation



Minimum current limit of batteries

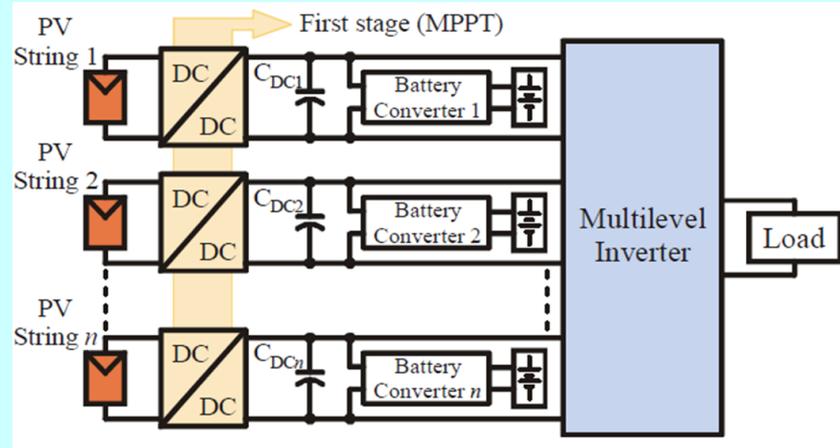
A key of stand-alone renewable energy systems...

“Battery management”

Decentralized Photovoltaic (PV) and battery system with multilevel inverter

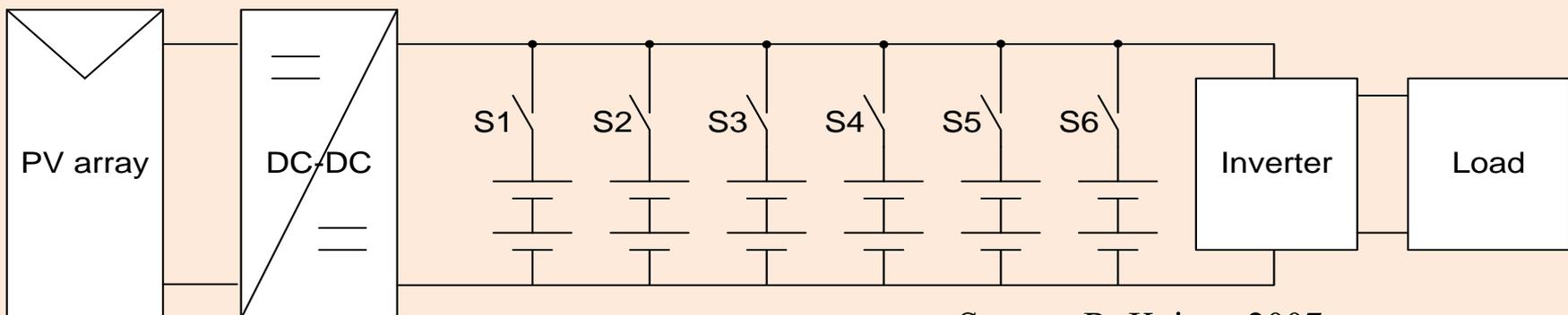
- Better performance
- Longer lifetime of battery storage systems

However, larger systems will be more expensive.



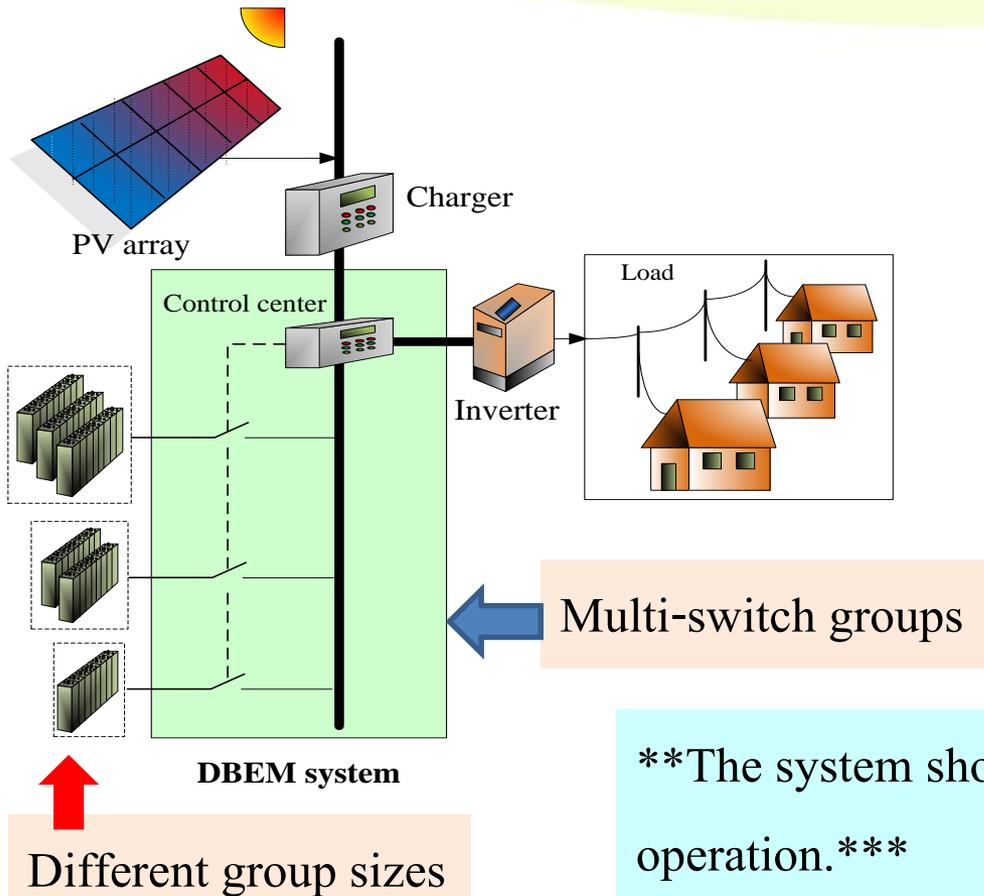
Source : M. I. Desconzi etc., 2010

Decentralized battery storage control system



Source: R. Kaiser, 2007

Decentralized Battery Energy Management (DBEM) method



Objectives:

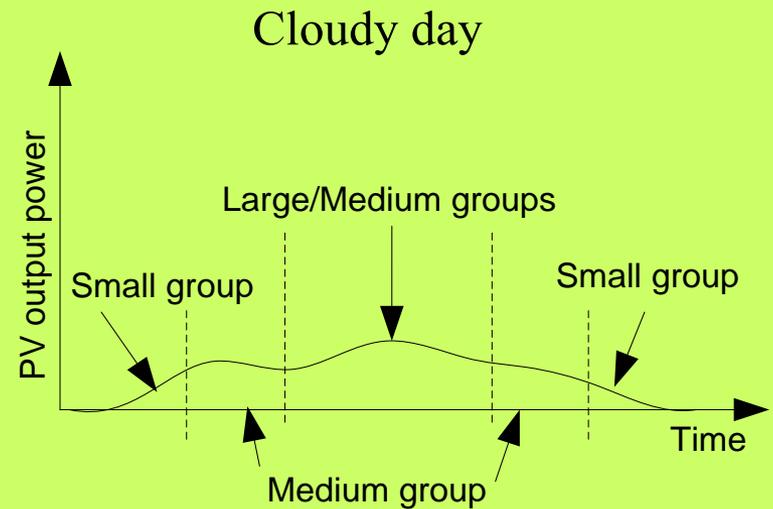
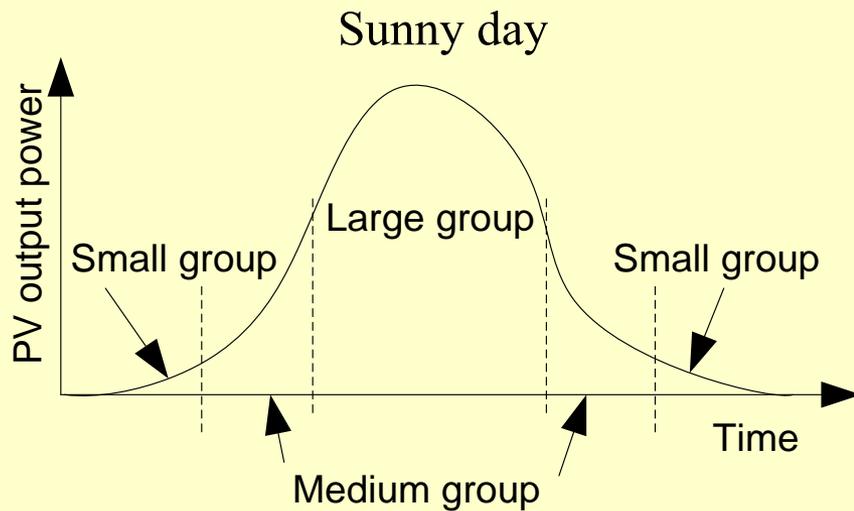
- ① To minimize
 - ① loss of power supply
 - ① cost of energy
 - ① wasted electrical energy
- ① To prolong battery life

****The system should be practical and economical for operation.*****

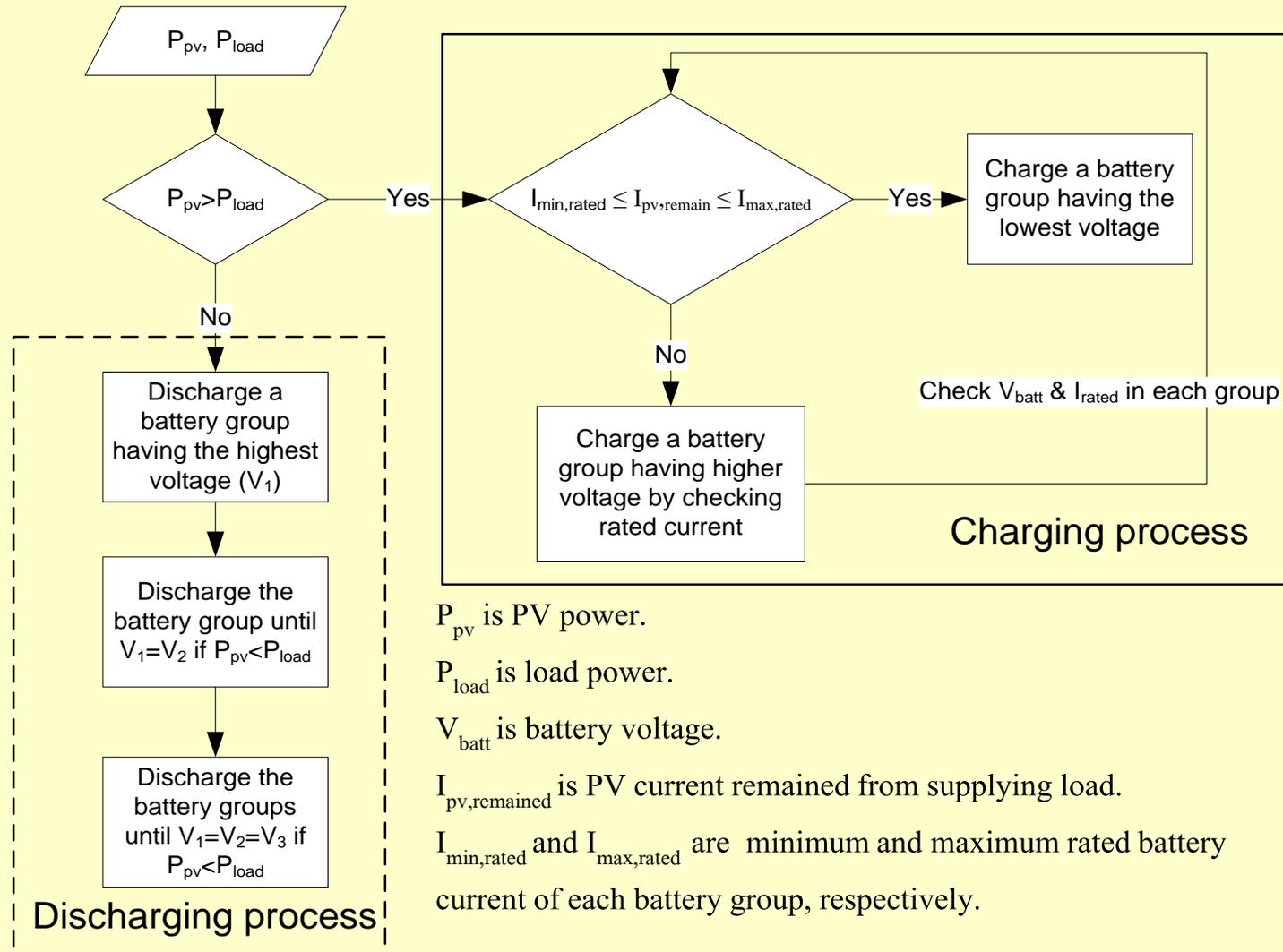


Charging process situations

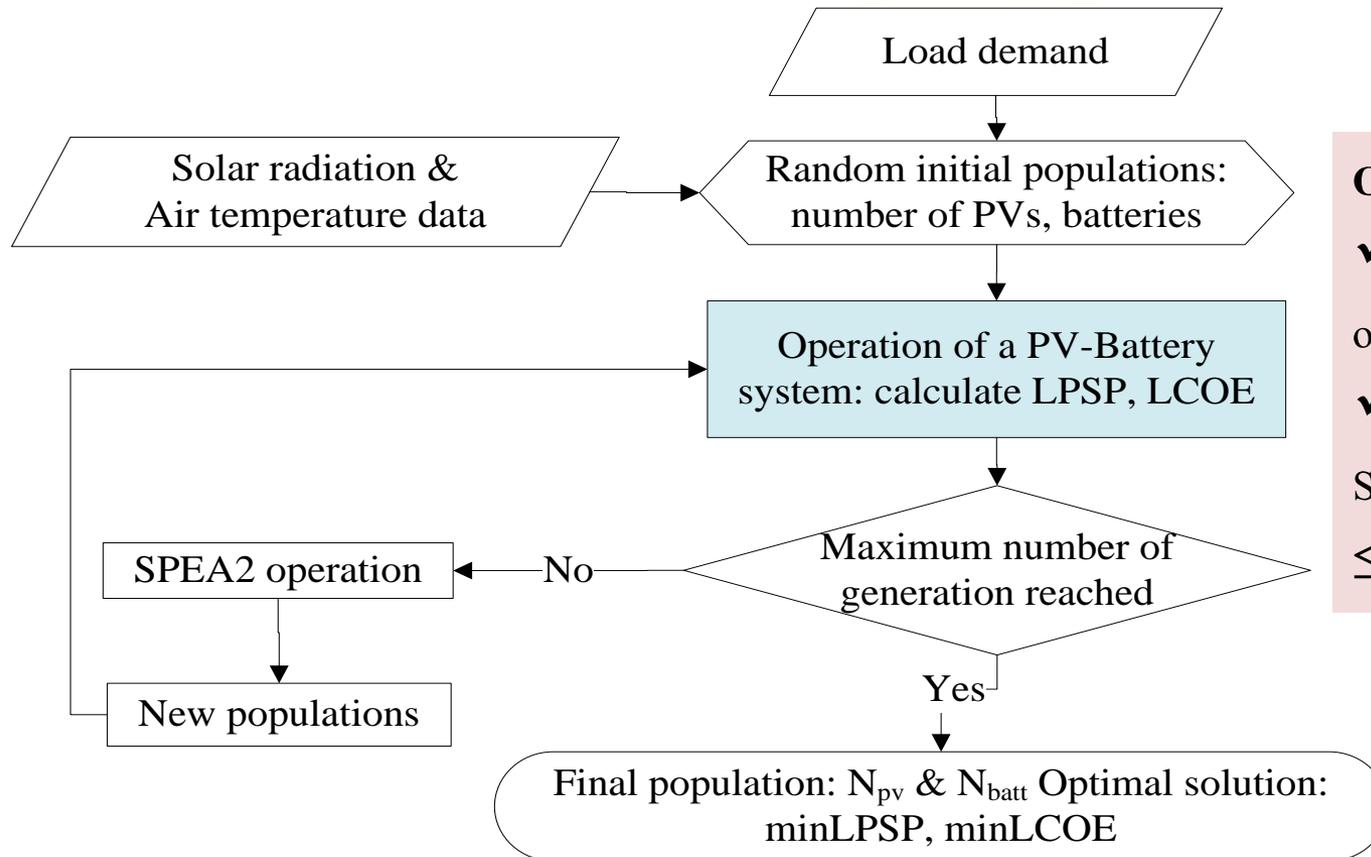
Decentralized Battery Energy Management (DBEM) method



Charging and discharging processes of the DBEM method



Optimization of a stand-alone PV-Battery system with the DBEM method



Objectives:

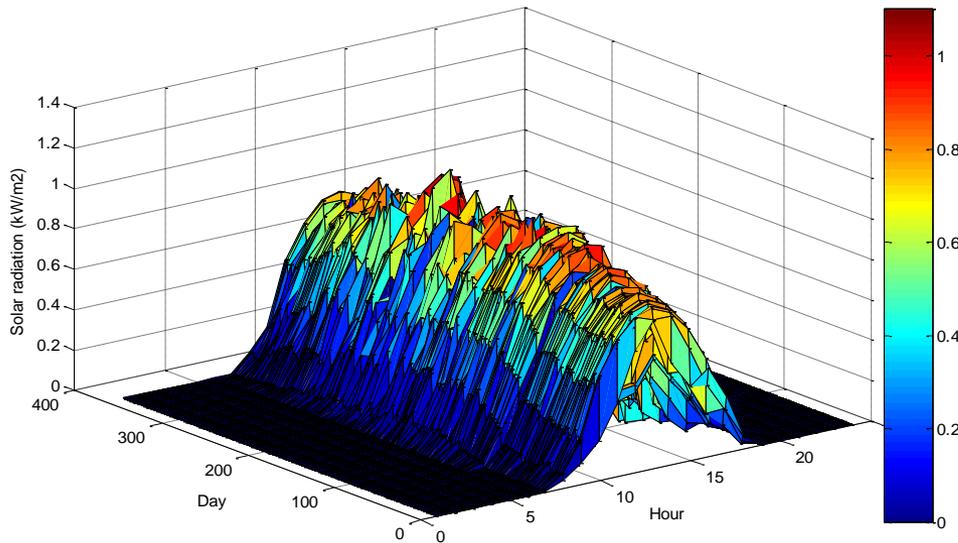
- ✓ To minimize Levelized Cost of Energy (LCOE)
- ✓ To minimize Loss of Power Supply Probability (LPSP), $0 \leq \text{LPSP} \leq 1$.



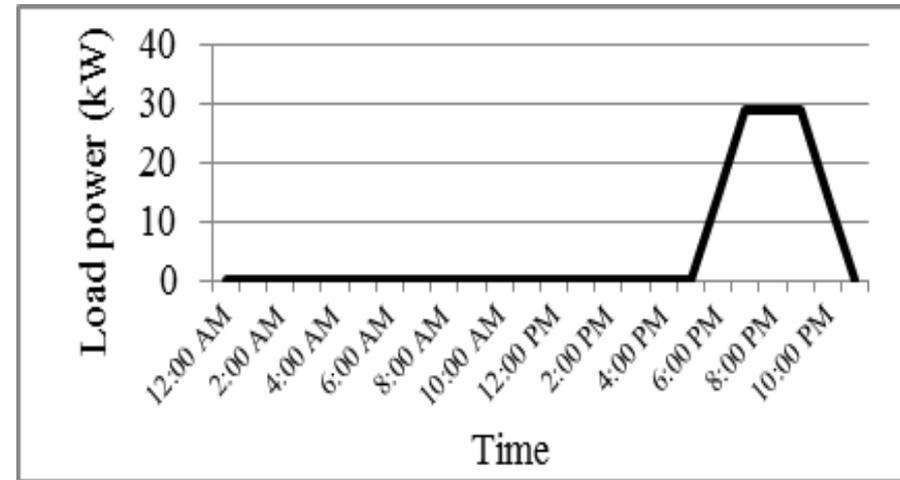
Optimization method: Strength Pareto Evolutionary Algorithm 2 (SPEA2)

Case study

Average hourly solar radiation in Thailand



A load profile in a Thai rural area



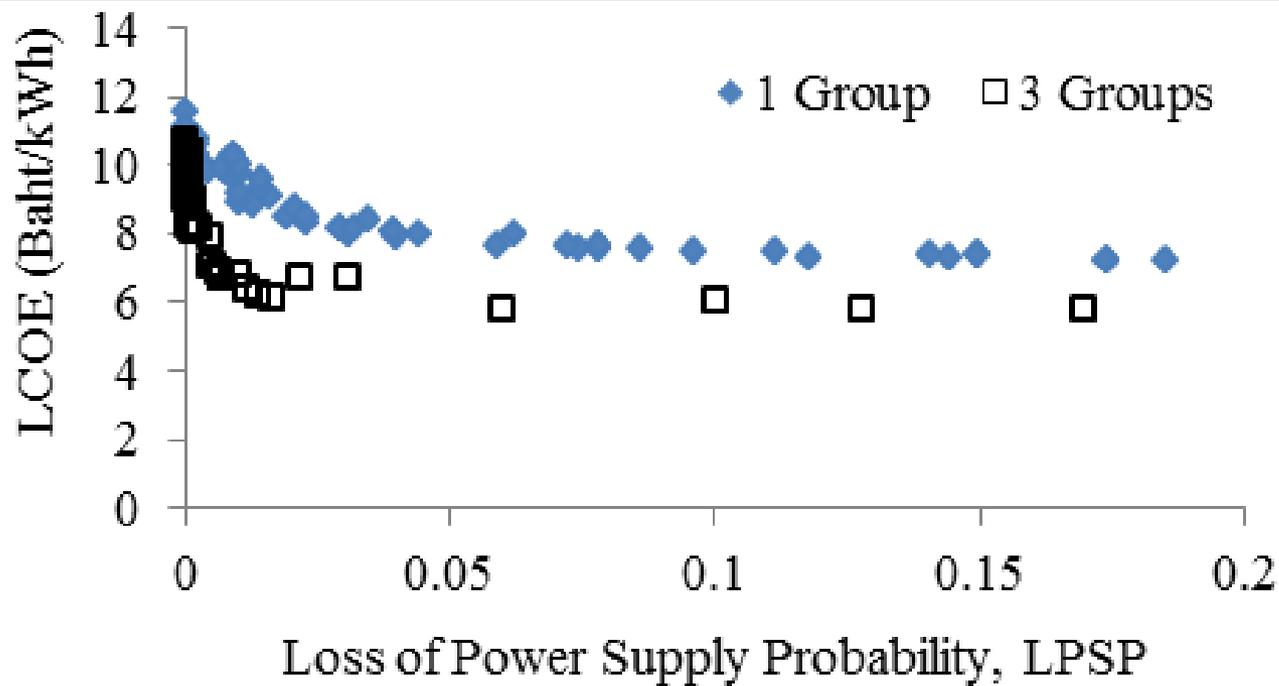
Estimated costs and lifetime of system components

Components	Initial capital cost	Replacement cost	O&M cost	Lifetime
PV module including Tax - Installation cost and other components	15,000 Baht per module 20% of total PV system cost	15,000 Baht per module	0.5% of ICC	25 years
Battery, 550 Ah	12,500 Baht per cell	12,500 Baht per cell	3% of ICC	1000 cycles
Bi-directional converter and system control	22,550 Baht per kW	22,550 Baht per kW	3% of ICC	15 years
Charge controller	190 Baht per Ampere	190 Baht per Ampere	3% of ICC	15 years



Results and Discussions

LPSP and LCOE of stand-alone PV-Battery systems



The fractions of the three groups were set as 1/6, 1/3 and 1/2 to be small, medium and large groups, respectively.



Results and Discussions

Comparisons between one and three battery groups

Particular	Battery groups				
	1 group			3 groups	
Loss of power supply probability, LPSP	0%	1% (\approx 87 hrs)	32.11% (2,813 hrs)	0%	1% (\approx 87 hrs)
PV capacities (kWp)	35	31	20.5	20.5	13
Battery capacities (kWh)	356.4	237.6	316.8	316.8	237.6
Annual PV energy (MWh/year)	67.62	59.89	43.5	43.5	25.12
Annual total waste energy (MWh/year)	25.33	17.6	1.40	1.21	0.32
Annual overall energy efficiency of systems	62.5%	-	-	97.22%	-
LCOE (Baht/kWh)	10.86	9.80	9.64	9.35	6.81

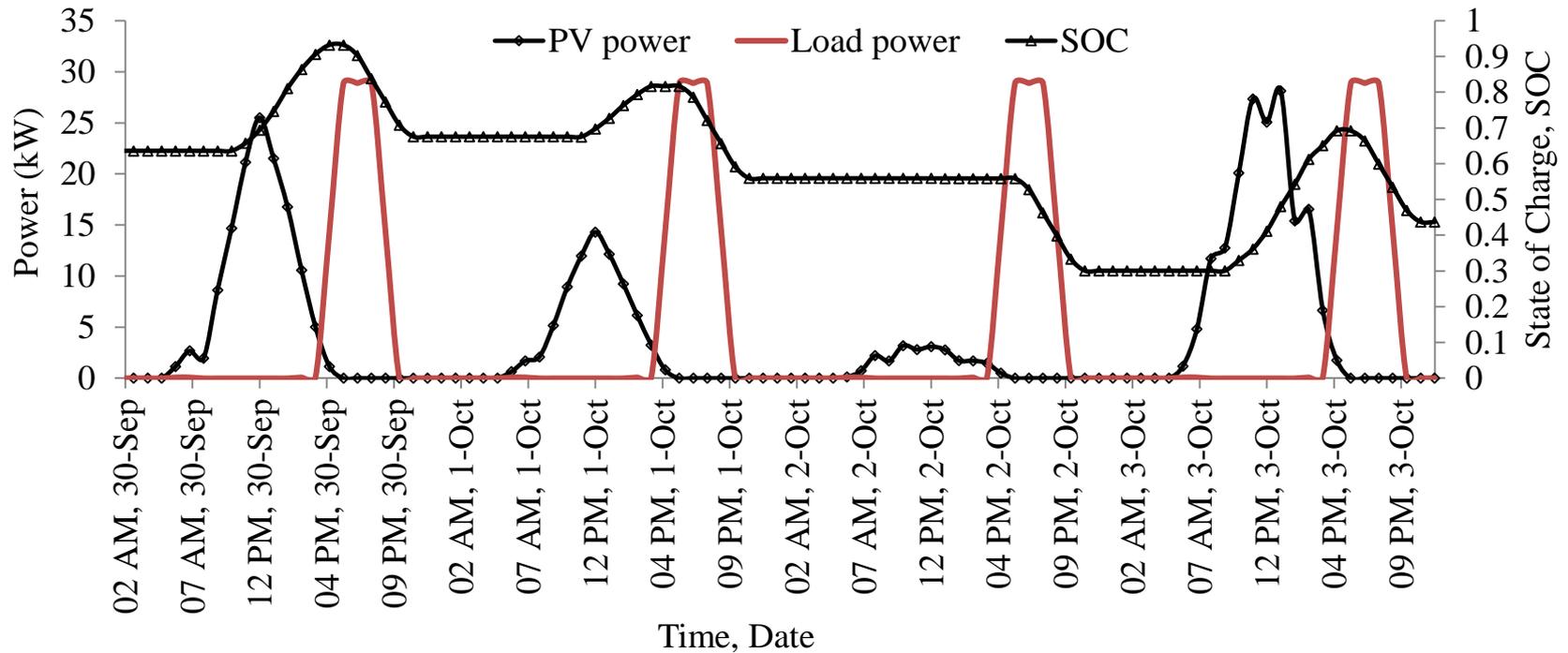
✚ The 3-groups system has lower PV and battery capacities and lower annual total wasted energy, leading to higher overall energy efficiency and lower LCOE.

✚ The 3-groups system has higher reliability than the 1-group system.



Results and Discussions

The SOC and PV power supply for load demand, of the system using one battery group

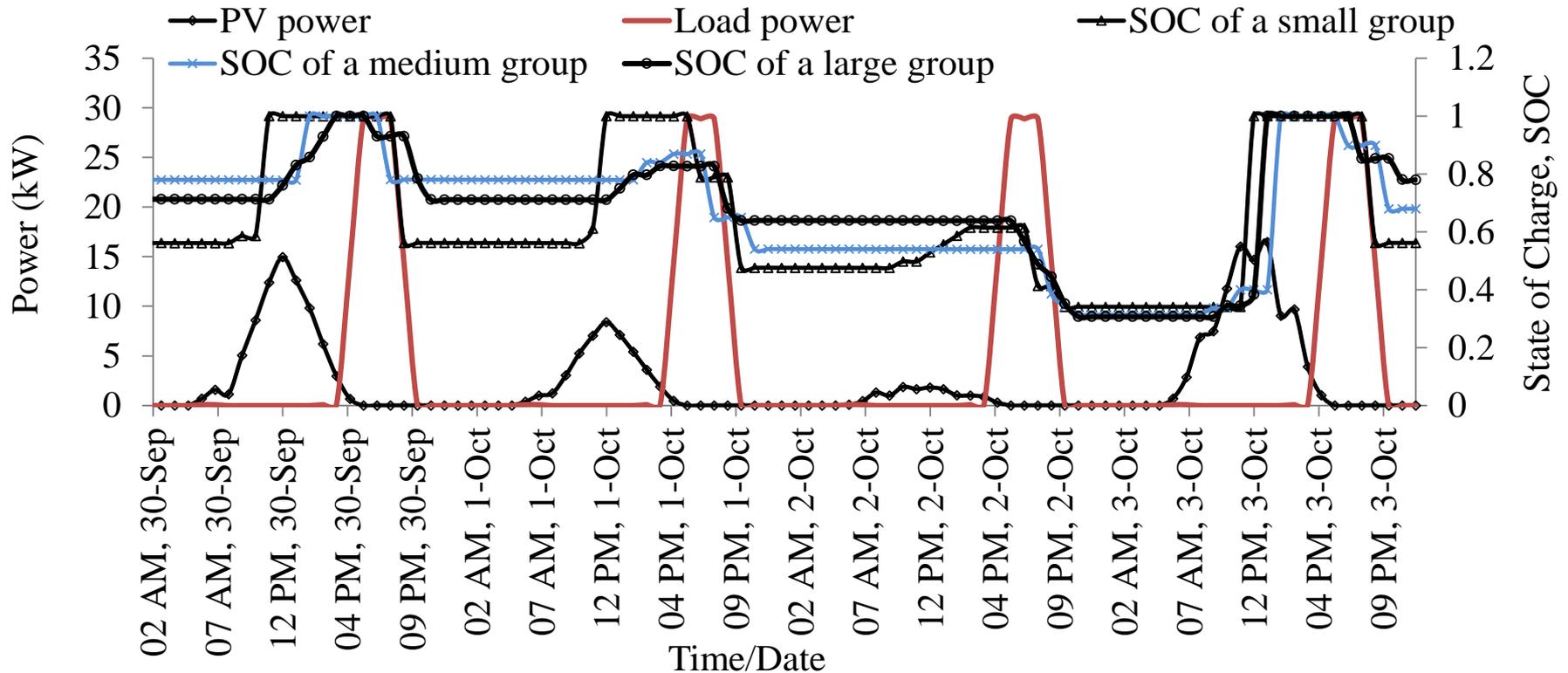


Cloudy days in rainy season



Results and Discussions

The SOC and PV power supply for load demand, of the system using three battery groups



Cloudy days in rainy season



Conclusions

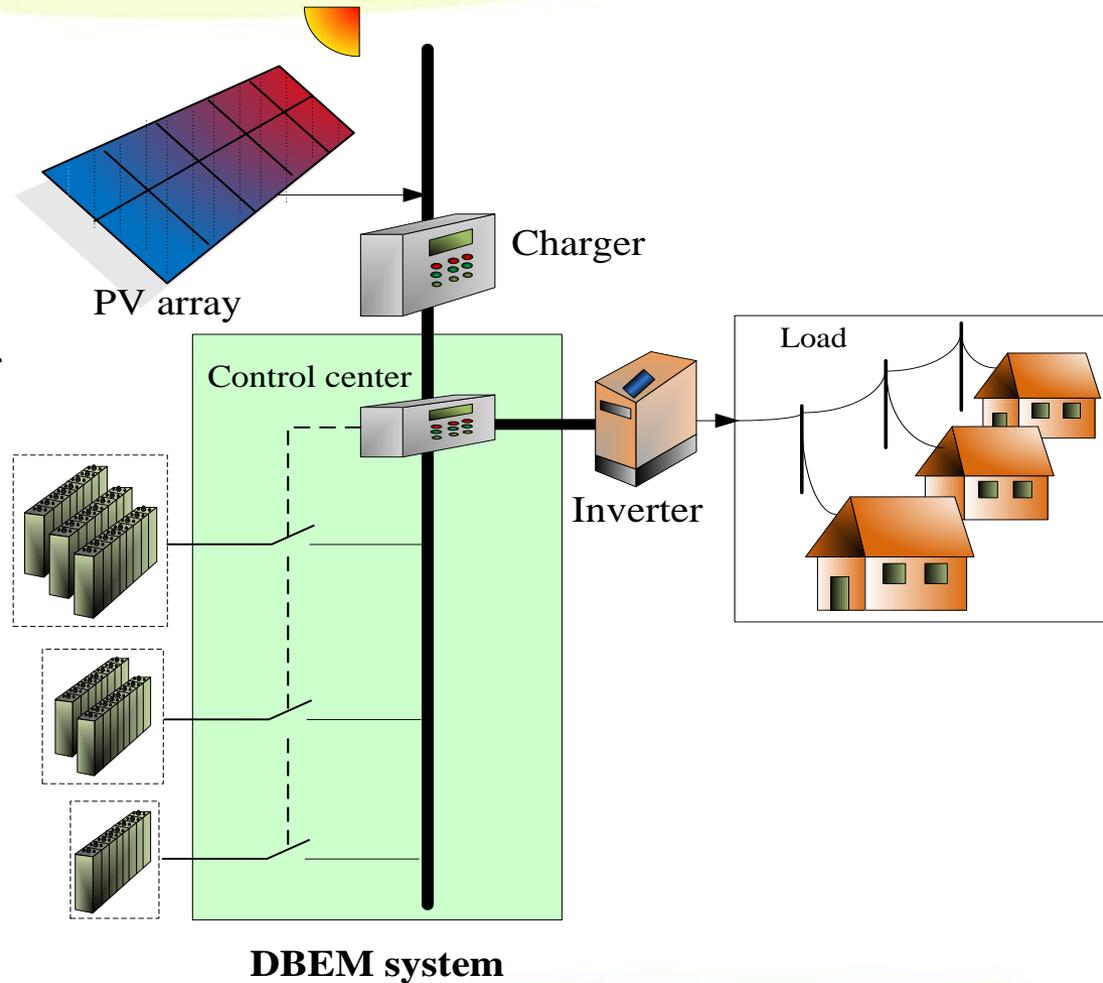
- The DBEM method is proposed for minimizing loss of power supply, cost of energy and wasted electrical energy.
- From SPEA2 optimization and energy simulation,
 - the PV system using the DBEM method has **higher reliability and energy efficiency** than the system using one battery group,
 - while decreasing the number of PV and battery modules leading to **lower LCOE and waste energy**.
- The DBEM method can be applied for renewable energy systems such as wind turbines.
- A DBEM prototype, of which controller and circuit are uncomplicated, has being designed and built.



Prototype System

Specification:

- For a PV system of 3 kWp
- Using a micro processor to be a center controller between a charger and an inverter
- Data monitoring via Ethernet
- Upload data via USB
- Sleep mode for saving energy



Publications

- **U. Sangpanich**, “Optimization of Photovoltaic Systems Using Batteries for Peak Demand to Improve Rural Electrification, CIGRÉ Canada Conference 2015 Proceeding, Canada, August 31-September 2, 2015
- **U. Sangpanich**, “A Novel Method of Decentralized Battery Energy Management for Stand-Alone PV-Battery Systems,” in The 6th IEEE PES Asia-Pacific Power and Energy Engineering Conference (IEEE PES APPEEC 2014), 2014.



