

23RD ANNUAL PQSYNERGY INTERNATIONAL CONFERENCE AND EXHIBITION 2025



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[IOIT]

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DEVELOPMENT OF POWER QUALITY MONITORING SYSTEM FOR COMPLIANCE WITH PQ REGULATIONS IN MAHARASHTRA STATE (INDIA) : CASE STUDY OF AISSMS IOIT CAMPUS

MONDAY, 08 SEPTEMBER 2025



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Co-Authors

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Brief Profile : Prof. Sachin Shelar



- B.E. Electrical (**Gold Medalist**) 1998
- M.E. (Power System) (**First Rank**) COEP 2004
- Ph.D. (**Power Quality**) Pursuing
- **Head of Power Quality Cell (Dept. of Electrical Engg, AISSMS IOIT, Pune)**
- **Member (Co-opt) BIS - Electromagnetic Compatibility Sectional Committee (LITD 09)**
- **Member IEC TR 63222-102 - Developing Networks toward Power Quality Standards**
- **3 Years Industrial & 25 Years teaching** experience
- Conducted more than **400+ Power Quality audits**.
- **Ex. Chairman** of the subject “**Power Quality Management**” (**Savitribai Phule Pune University**)
- Published over **30 papers** at national and international level and has authored **3 books**
- Recently established state-of-the-art “**D. M. Tagare Power Quality Experience Center**” worth ₹ 1.5 Crore at AISSMS’s IOIT Pune.

This Power Quality Center is the first of its kind in India.

Contents

Power Quality **Monitoring**

PQ Regulations in India

Maharashtra State PQ Regulation

Introduction to Case Study

Hardware - **Class A PQ meter**

Software for PQ monitoring

Results (**Dashboards**)

**What you don't know
is hurting you !**

“Proverb”



PQ Monitoring

Power quality monitoring is the process of gathering, analyzing, and interpreting raw measurement data into useful information

PQ Monitoring Considerations

Characterize system performance
(Benchmarking / Compliance)

Characterize specific problems

Predictive or just-in-time maintenance

PQ Regulations / Standard in India (As on Aug 2025)

Forum of Regulators

• August 2018

- Model Regulation on Power Quality for State

Central Electricity Authority

• February 2019

- Technical Standards for Connectivity to the Grid regulations

Indian Standard	Assam State	Maharashtra State	Indian Standard	Punjab State	Tamilnadu State	Madhya Pradesh State	Karnatka State
<ul style="list-style-type: none">• IS 17036 : 2018• Distribution System Supply Voltage Quality	<ul style="list-style-type: none">• Feb. 2020 (Draft)• Draft Assam Electricity Regulatory Commission (Power Quality for Distribution System) Regulations, 2020	<ul style="list-style-type: none">• Feb. 2021• Electricity Supply Code and Standards of Performance of Distribution Licensees Including Power Quality) Regulations 2021”	<ul style="list-style-type: none">• IS 18475 : 2023• Power Quality Measurement and Monitoring - Methods	<ul style="list-style-type: none">• March 2023• Punjab State Electricity Regulatory Commission (Power Quality) Regulations, 2023	<ul style="list-style-type: none">• July 2024 (Draft)• Draft amendments to the Tamil Nadu Electricity Supply Code	<ul style="list-style-type: none">• Jan. 2025• Madhya Pradesh State Electricity Regulatory Commission (Power Quality) Regulations, 2025	<ul style="list-style-type: none">• Jan. 2025 (Draft)• Draft Karnataka Electricity Distribution Code (KEDC), 2024

Distribution Licensee

1. Supply voltage **variations**
2. Supply voltage **flicker**
3. Supply voltage **unbalance**
4. Supply voltage **dips** and **swells**
5. Supply voltage individual
harmonics and voltage **THD**
6. Supply **Interruptions**

Designated Consumers

1. Current individual **harmonics** and current **TDD**

Supply Voltage Variation

Table 1: Supply Voltage Variation Limits for Low Voltage and High Voltage

Supply Voltage Characteristic	Reference Time Frame	Limits
Mean r.m.s. value of the supply voltage over 10 min	100% of time	$U_n +10 \% / -15 \%$

Table 2: Supply Voltage Variation Limits for Extra-high Voltage

Supply Voltage Characteristic	Reference Time Frame	Limits
Mean r.m.s. value of the supply voltage over 10 Min	100% of time	As specified by Central Electricity Authority/CERC

For statistical evaluation, voltage variations shall be assessed for the period not less than 7 continuous days.

Supply Voltage Flicker

Supply Voltage Characteristic	Reference Time Frame	Limits
Long Term flicker severity P_{lt} caused by voltage fluctuation	95% of each period of one week	≤ 1

Supply Voltage Unbalance

Supply Voltage Characteristic	Reference Time Frame	Limits
Ratio of r.m.s value of negative phase sequence component (fundamental) to the r.m.s value of positive phase sequence component (fundamental) of the supply voltage	95% of each period of one week	≤ 2 percent

Supply Voltage dips (Sag)

Maharashtra
State PQ
Regulations
(Feb 2021)

280

Number of Events per Year

Residual Voltage (%)	Duration t (ms)				
	$10 \leq t \leq 200$	$200 < t \leq 500$	$500 < t \leq 1000$	$1000 < t \leq 5000$	$5000 < t \leq 60000$
$90 > u \geq 80$	30	40	10	5	5
$80 > u \geq 70$	30	40	5	5	5
$70 > u \geq 40$	10	40	5	5	5
$40 > u \geq 5$	5	20	5	5	5

Short Voltage Interruptions

Maharashtra
State PQ
Regulations
(Feb 2021)

75

Residual Voltage (%)	Duration t (ms)				
	$10 \leq t \leq$ 200	$200 < t \leq$ 500	$500 < t \leq$ 1000	$1000 < t \leq$ 5000	$5000 < t \leq$ 180000
$5 > u$	5	20	30	10	10

Short Voltage Harmonics

[As per IS 17036]

Maharashtra
State PQ
Regulations
(Feb 2021)

Supply Voltage Characteristic	Reference Time Frame	Limits
Mean root mean square (r.m.s.) values of each individual harmonic voltage measured over 10 min	95 percent of each period of one week	See Table 10
	Remaining 5 percent of time	No limits
THD	100 percent of time	≤ 8 percent

Table 10 Values of Individual Harmonic Voltages of the Supply Voltage in Percent of the Fundamental Voltage (U1)

Odd Multiple of Harmonics (Percent)								Even Harmonics (Percent)			
Not Multiples of 3			Odd Multiples of 3				Even Harmonics (Percent)				
h (harmonic order)	LV	MV	HV	h (harmonic order)	LV	MV	HV	h (harmonic order)	LV	MV	HV
5	6	6	5	3	5	5	3	2	2	2	1.9
7	5	5	4	9	1.5	1.5	1.3	4	1	1	1
11	3.5	3.5	3	15	0.5	0.5	0.5	6 to 24	0.5	0.5	0.5
13	3	3	2.5	21	0.5	0.5	0.5				
17	2	2									
19	1.5	1.5									
23	1.5	1.5									
25	1.5	1.5									

Recommended Minimum Assessment Periods and Frequency of Reporting

IS 18475 : 2023
Power Quality Measurement and Monitoring — Methods

SI No.	Parameter	Minimum Assessment Period	Recommended Frequency of Reporting to Authorities
(1)	(2)	(3)	(4)
i)	Supply frequency	1 week	Quarterly
ii)	Magnitude of supply voltage	1 week	Monthly
iii)	Single rapid voltage change	Under consideration	Under consideration
iv)	Flicker	1 week	Quarterly
v)	Supply voltage unbalance	1 week	Quarterly
vi)	Harmonic voltages	1 week	Quarterly
vii)	Interharmonic voltages	Under consideration	Under consideration
viii)	Main signalling voltages	1 day	Quarterly
ix)	Voltage interruptions	1 year	Yearly with monthly sliding window
x)	Dips and swells	1 year	Yearly with monthly sliding window
xi)	Magnitude of current	1 week	Quarterly
xii)	Current unbalance	1 week	Quarterly
xiii)	Current harmonic	1 week	Quarterly
xiv)	Current inter-harmonic	Under consideration	Under consideration

Current individual harmonics and current TDD

[As per IEEE 519]

Maximum harmonic current distortion in percent of I_L

Individual harmonic order^b

I_{SC}/I_L	$2 \leq h < 11^a$	$11 \leq h < 17$	$17 \leq h < 23$	$23 \leq h < 35$	$35 \leq h \leq 50$	TDD
$< 20^c$	4.0	2.0	1.5	0.6	0.3	5.0
$20 < 50$	7.0	3.5	2.5	1.0	0.5	8.0
$50 < 100$	10.0	4.5	4.0	1.5	0.7	12.0
$100 < 1000$	12.0	5.5	5.0	2.0	1.0	15.0
> 1000	15.0	7.0	6.0	2.5	1.4	20.0

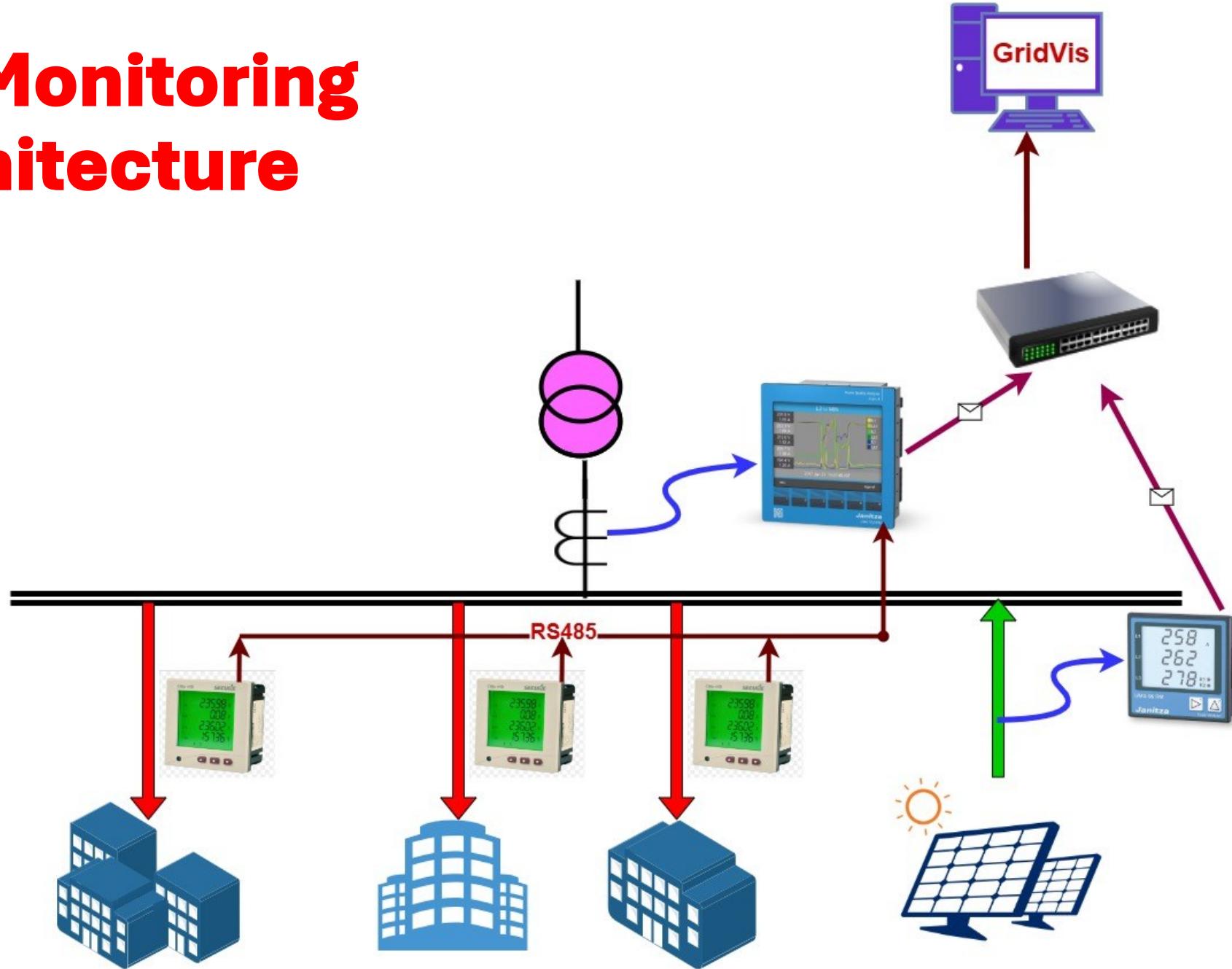
Case Study



PQ Monitoring System
at
AISSMS Institute of
Information Technology,
Pune (India)



PQ Monitoring Architecture



Class A PQ Meter



Measurement process
in accordance with **IEC
61000-4-30 : Class A**

Continuous sampling
of the voltage and
current measurement
inputs at **25.6 kHz (512
Samples per cycle)**

Harmonics analysis up
to the **63rd harmonic**,
even / odd absolute
value

Distortion factor **THD-U / THD-I / TDD**
(Calculated /
measured in meter)

Flicker measurement
in accordance with DIN
EN 61000-4-15

Short-term
interruptions (**> 10 ms**)

Configurable memory
including 3 sec (as per
IEEE 519)

Logging and storage of
transients (**> 39 µs**)

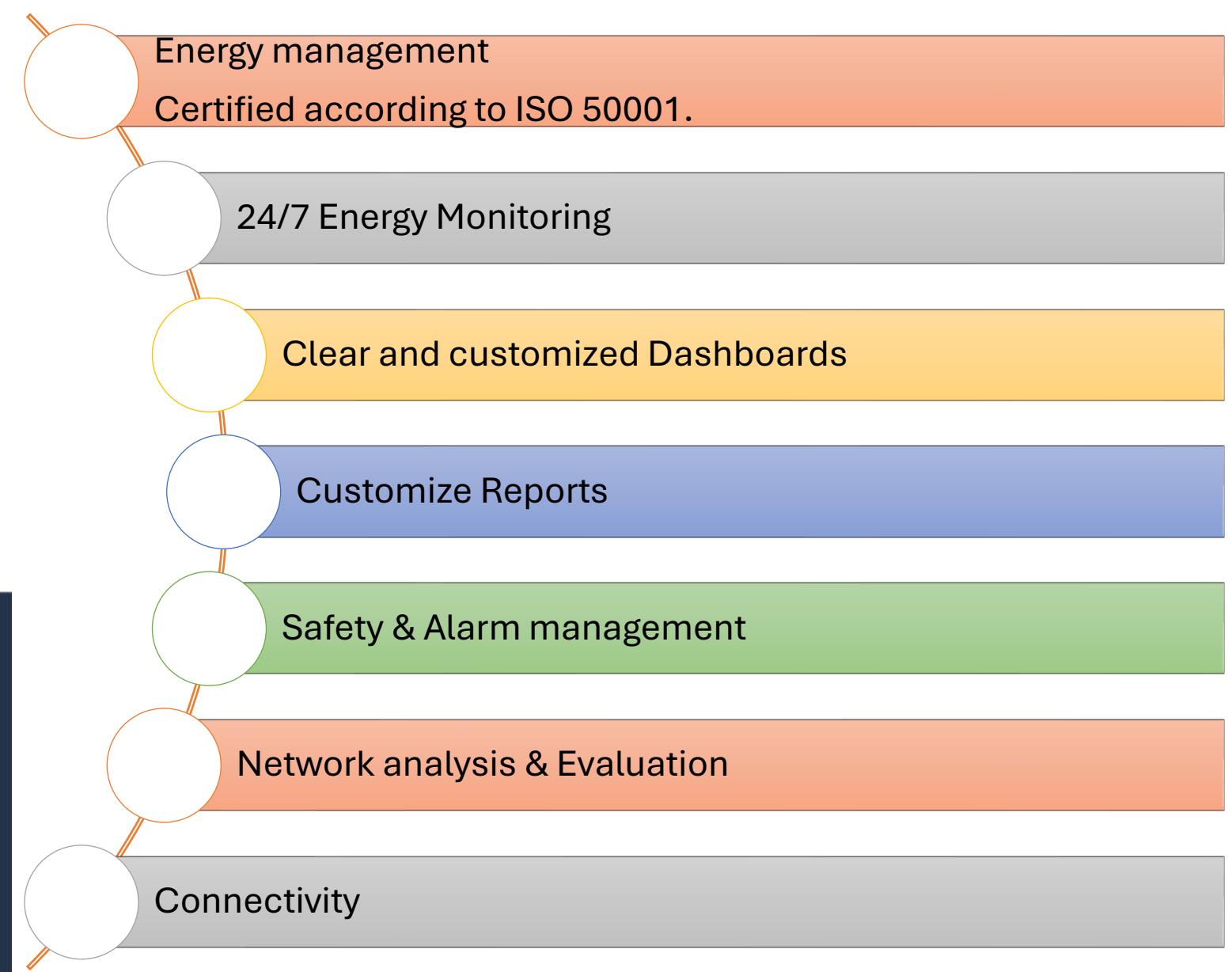
High resolution colour
graphical display 320 x
240, 256 colours, 6
buttons

PQ Analysis Software

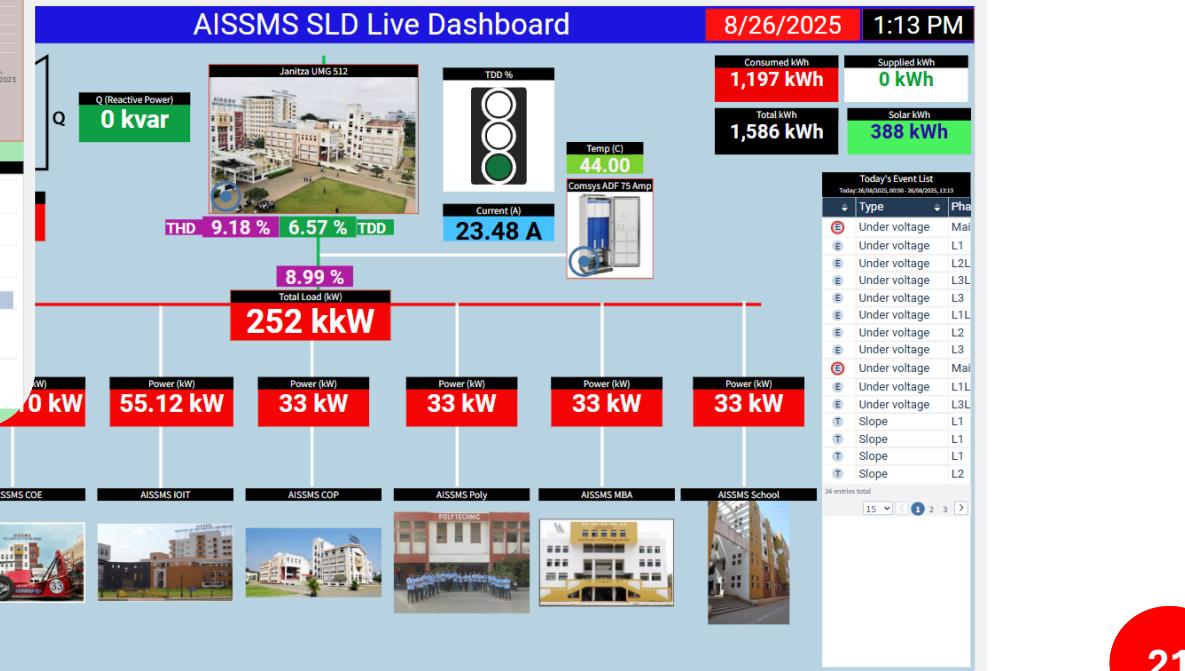
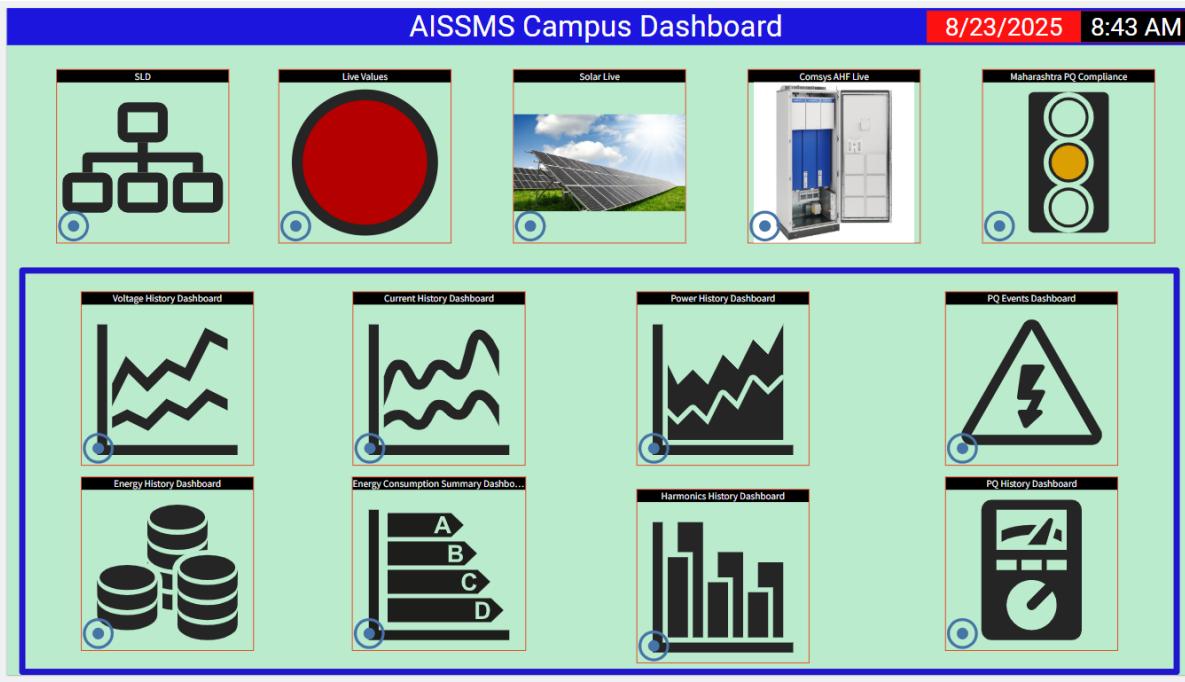
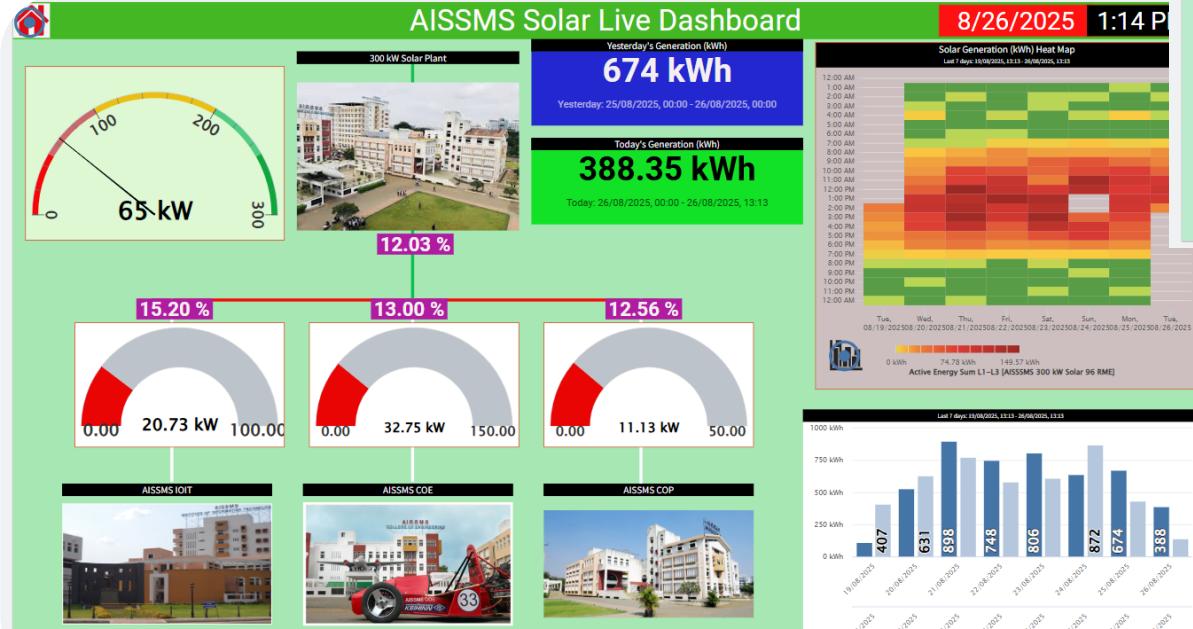
Janitza®



GridVis® Expert

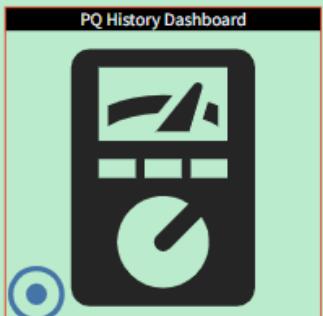
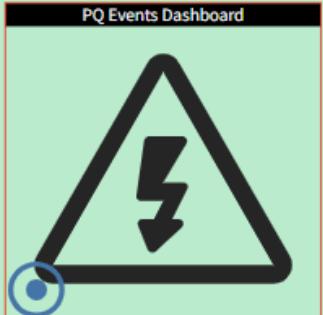
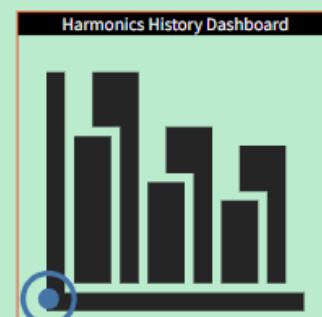
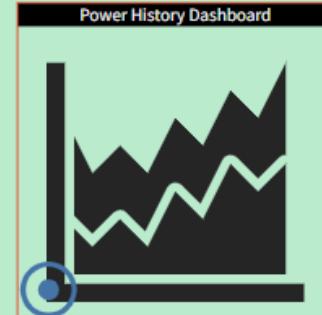
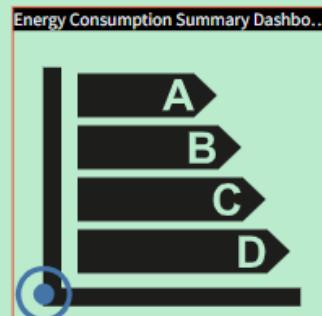
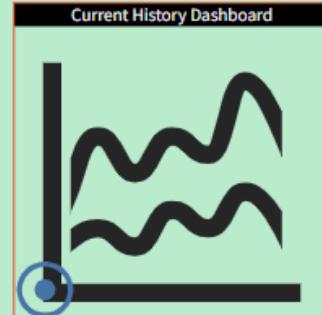
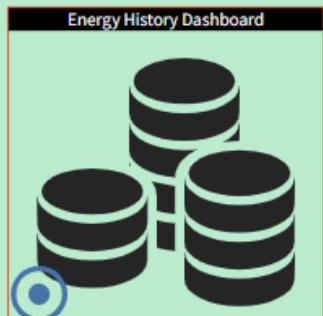
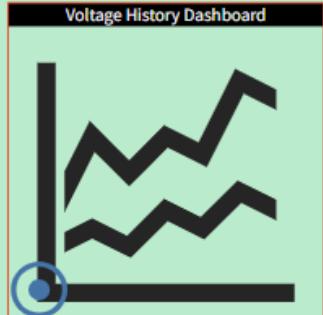
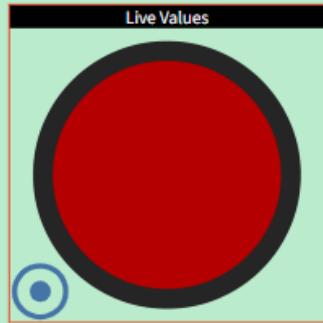
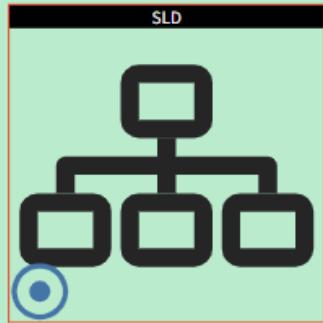


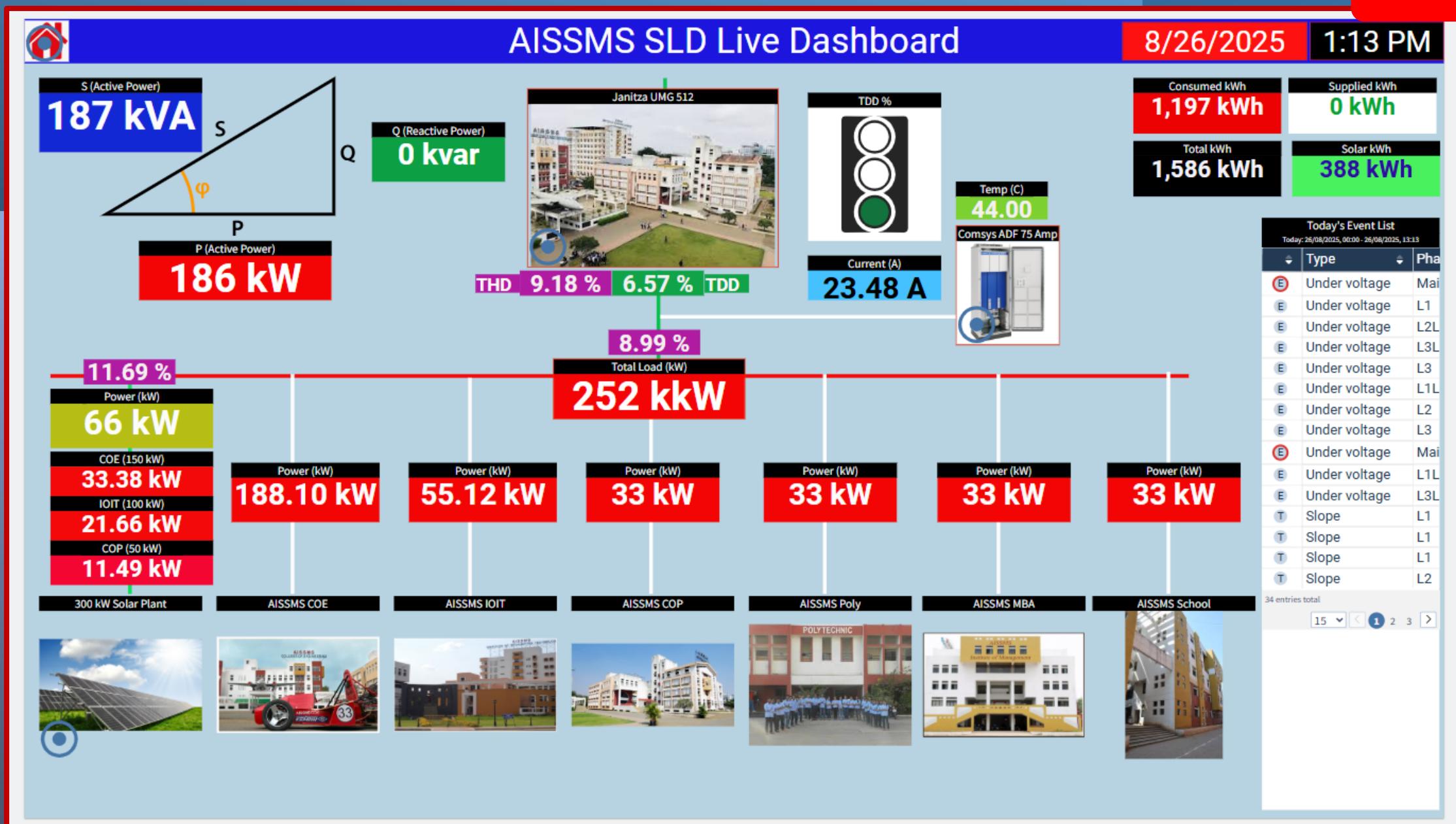
PQ Dashboards



AISSMS Campus Dashboard

8/23/2025 8:43 AM

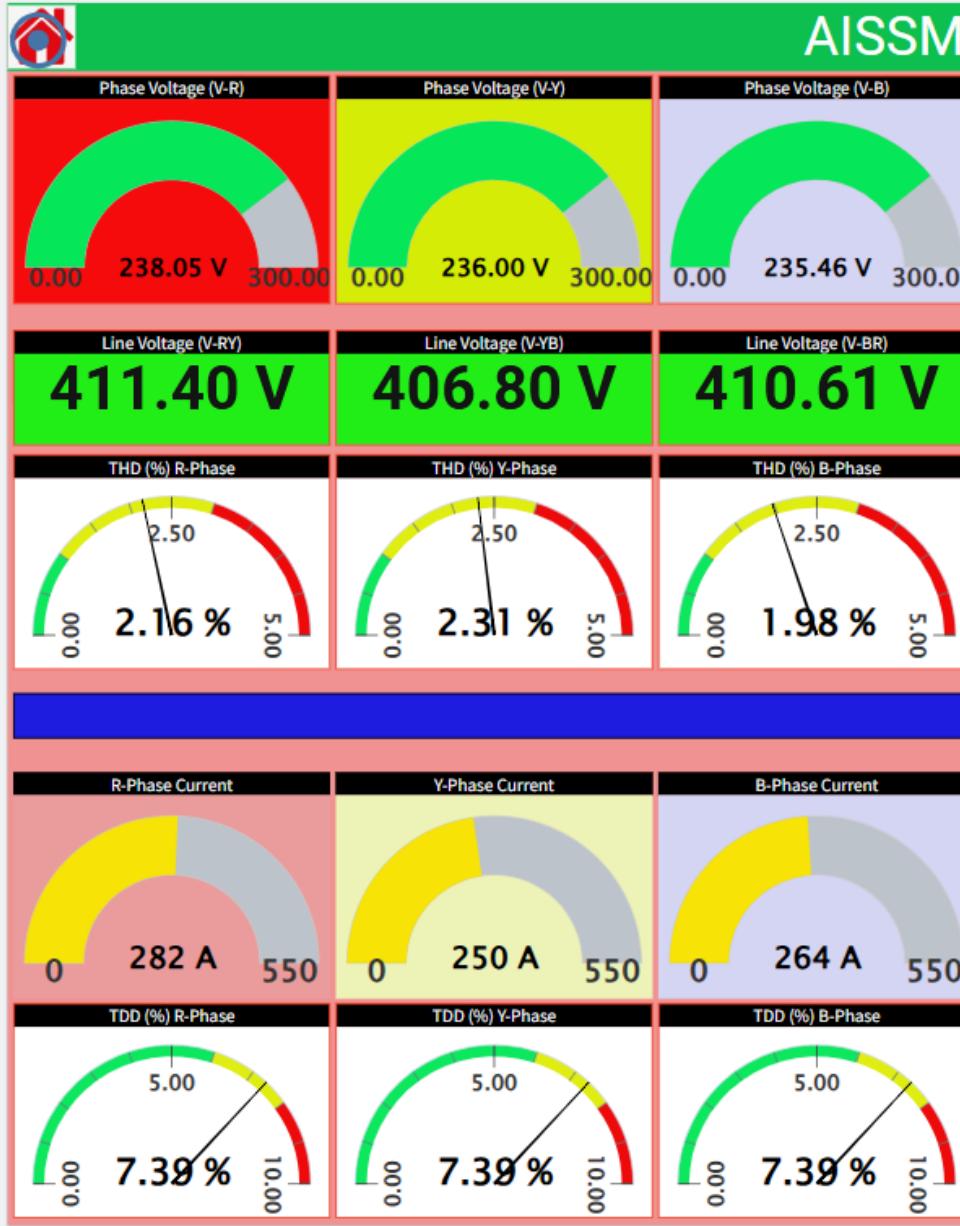


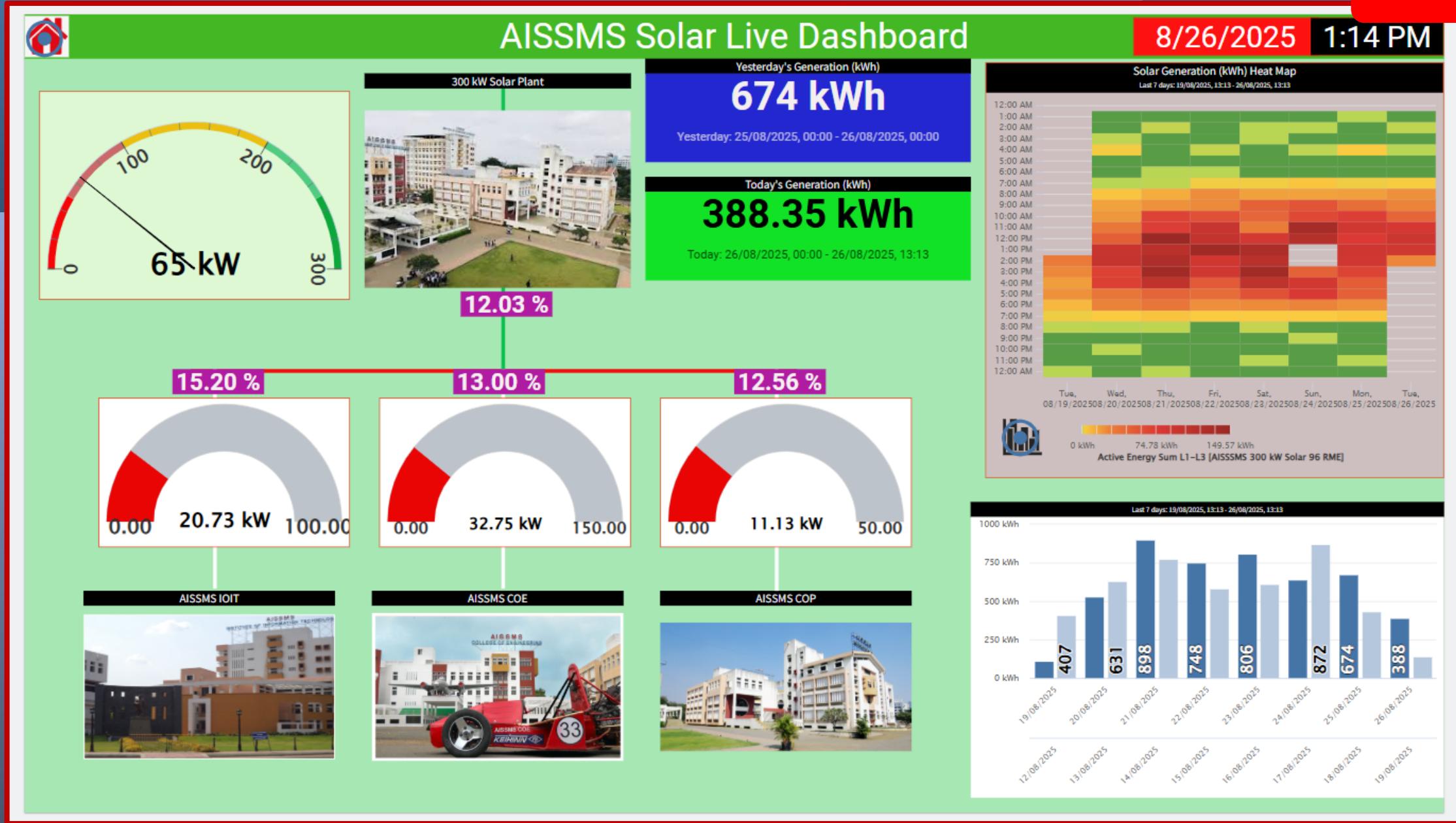


Live

AISSMS Live Dashboard

8/26/2025 1:13 PM





Historical Dashboards



AISSMS Solar Heatmap Dashboard

8/26/2025 1:14 PM

Last Years Generation (kWh)
113,749 kWh

Last year: 01/01/2024, 00:00 - 01/01/2025, 00:00

There are only about 32% of raw data in the chosen time range

This Year Generation (kWh)
221,320 kWh

This year: 01/01/2025, 00:00 - 26/08/2025, 13:14

Last Month's Generation (kWh)
23,991 kWh

Last month: 01/07/2025, 00:00 - 01/08/2025, 00:00

This Month's Generation (kWh)
19,967 kWh

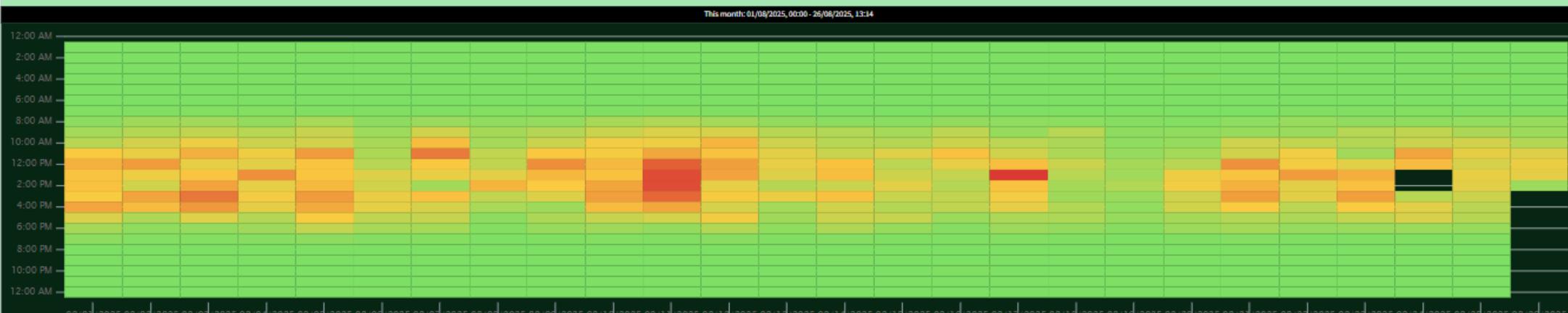
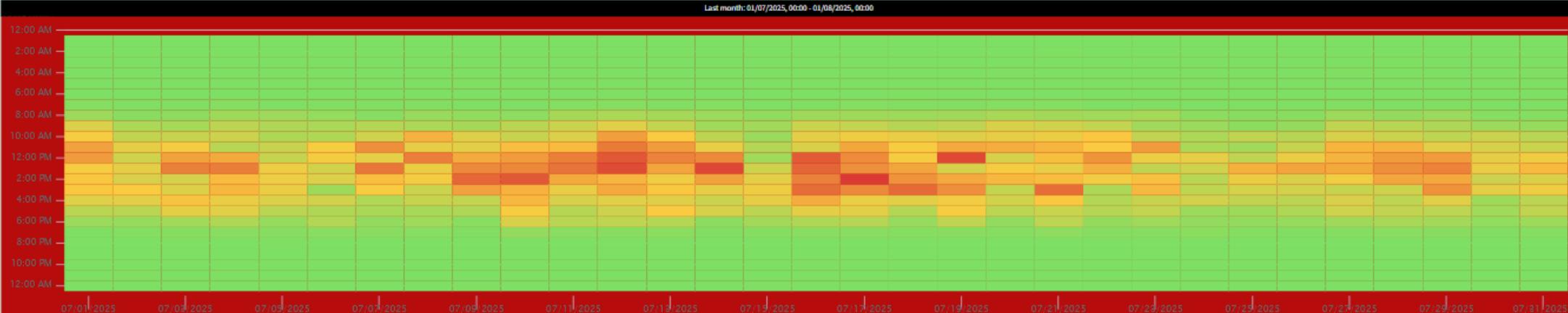
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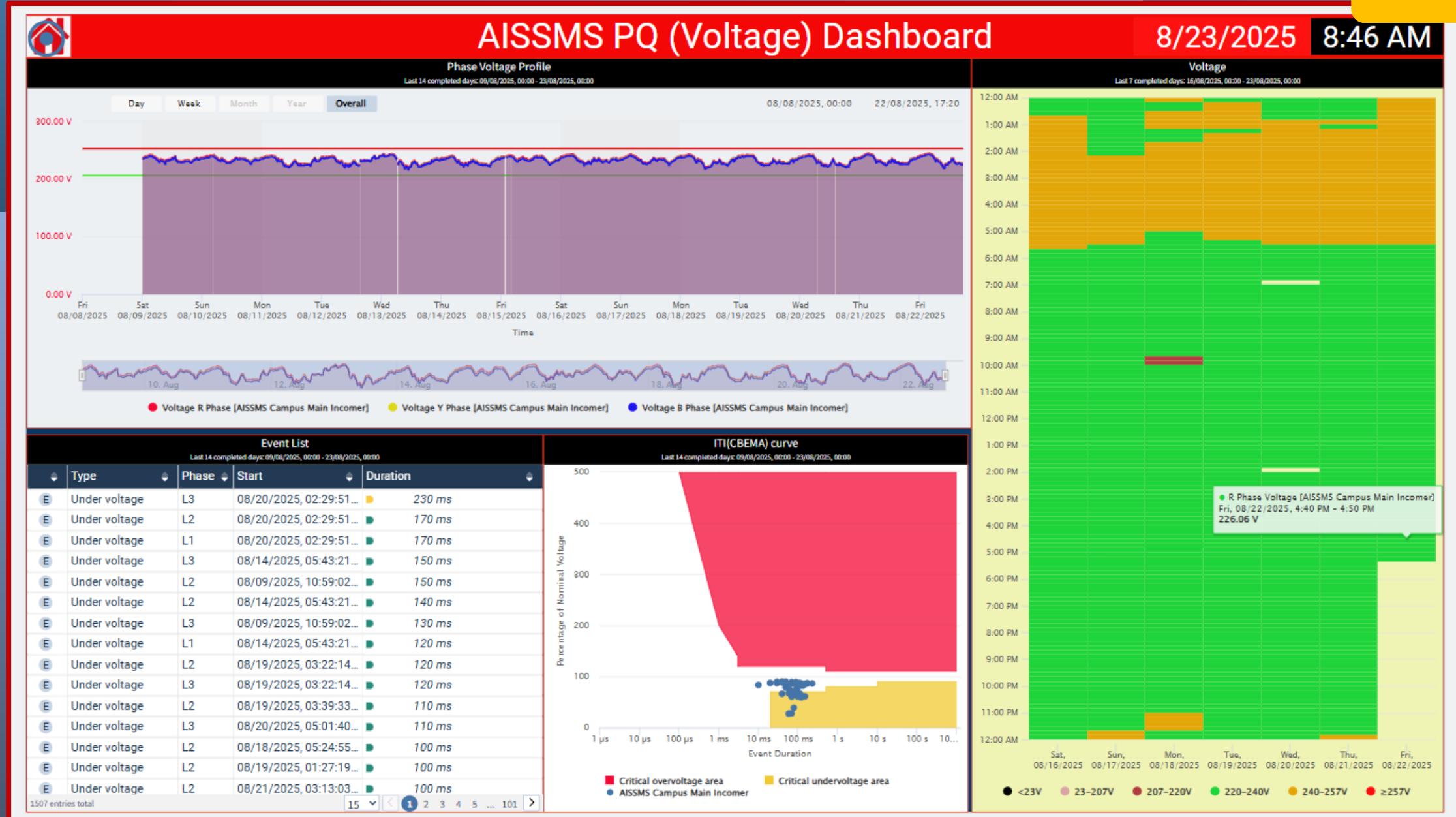
Yesterday's Generation (kWh)
674 kWh

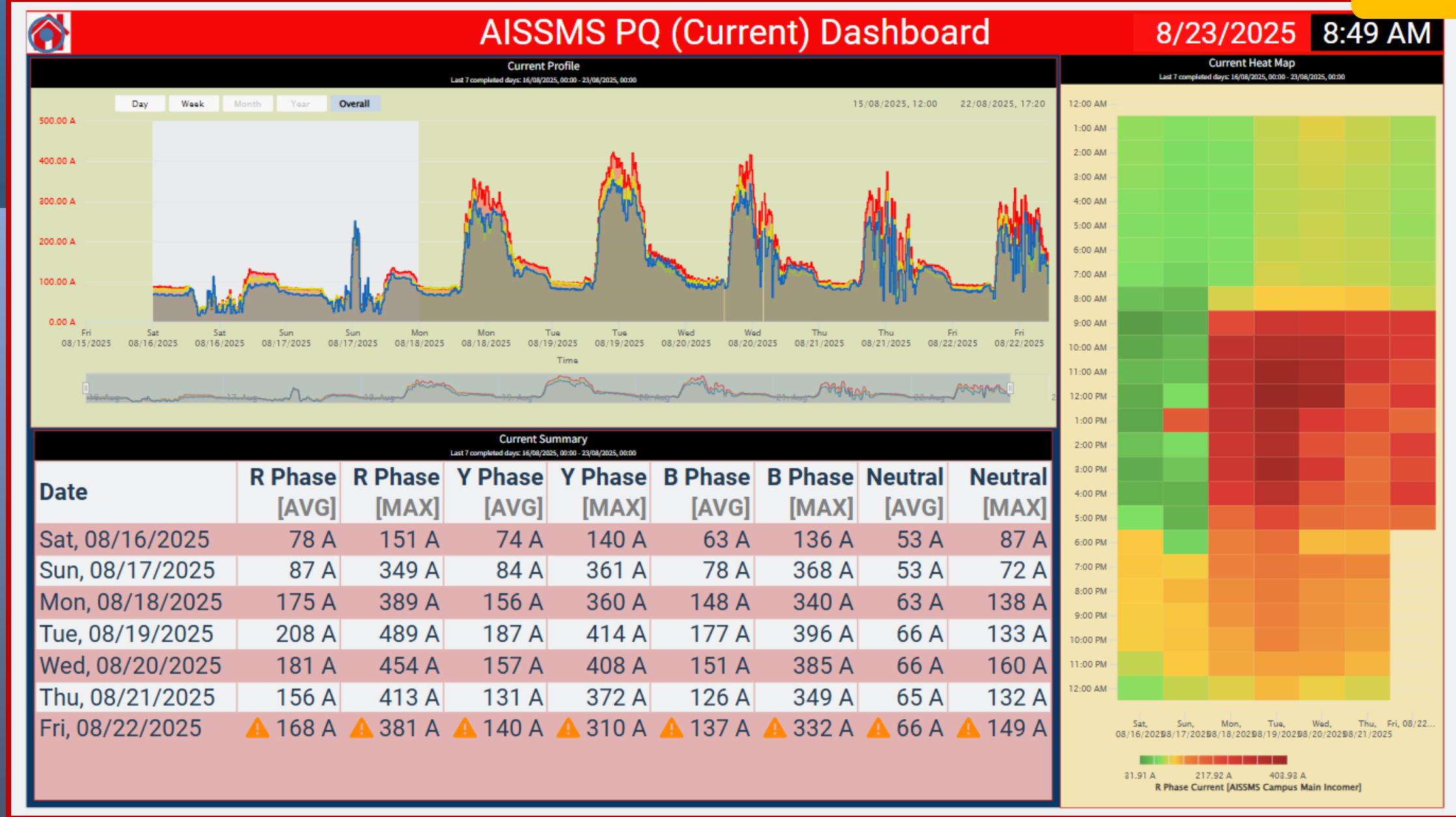
Yesterday: 25/08/2025, 00:00 - 26/08/2025, 00:00

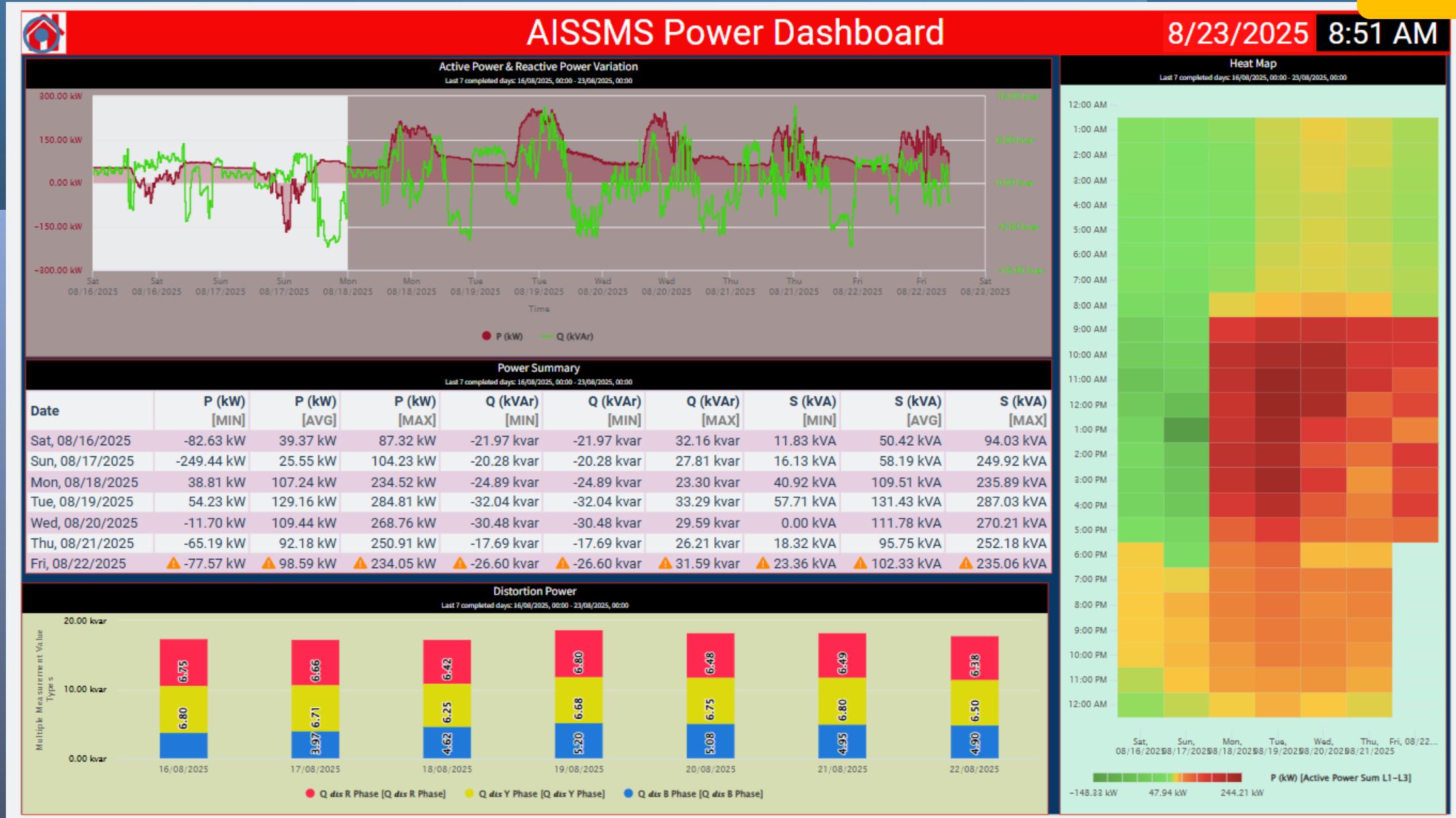
Today's Generation (kWh)
388 kWh

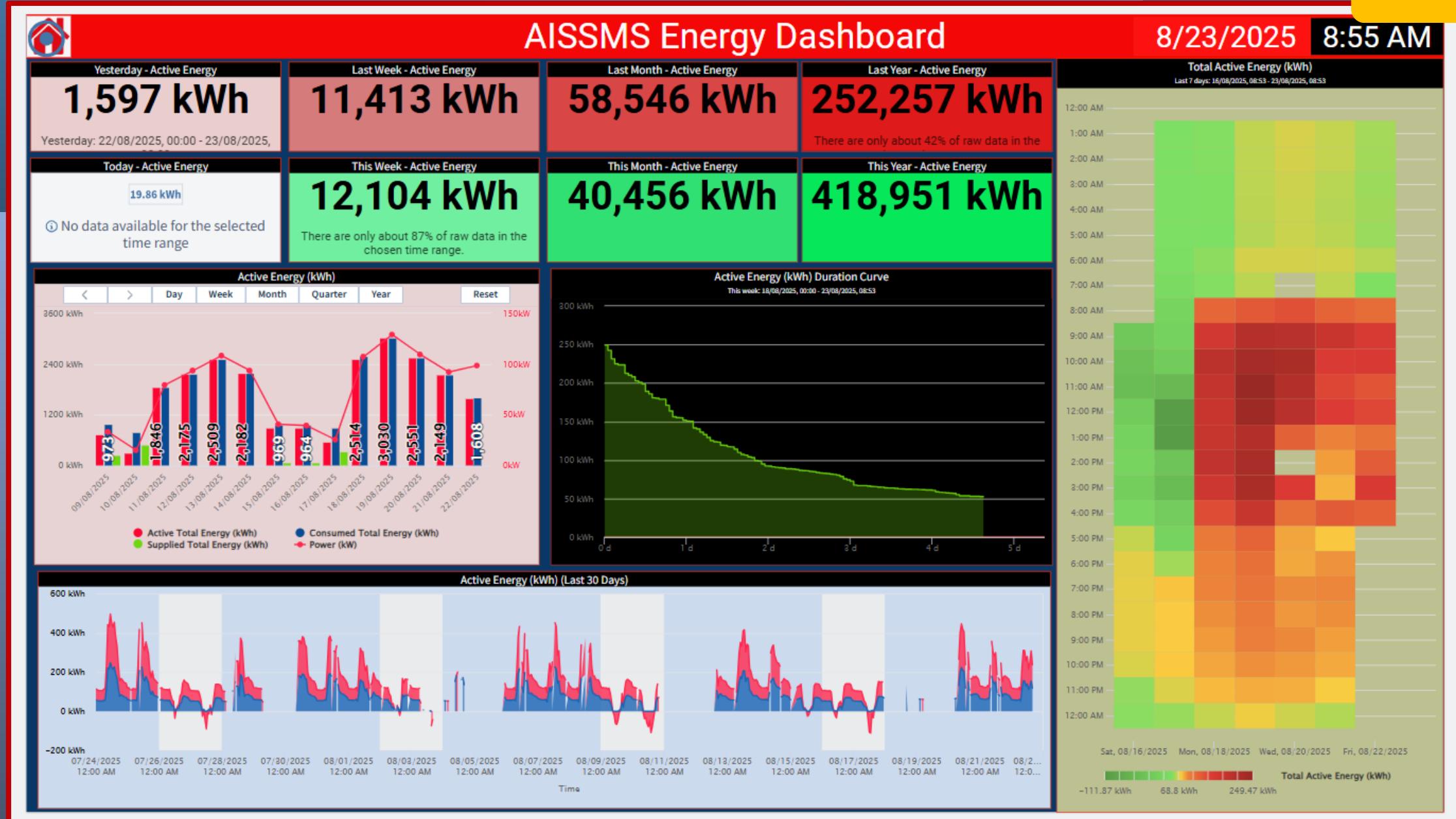
Today: 26/08/2025, 00:00 - 26/08/2025, 13:14













AISSMS Consumption Analysis (Monthly)

AISSMS Campus Main Incomer

08/01/2025, 12:00 AM - 08/23/2025,

8/23/2025

8:56 AM

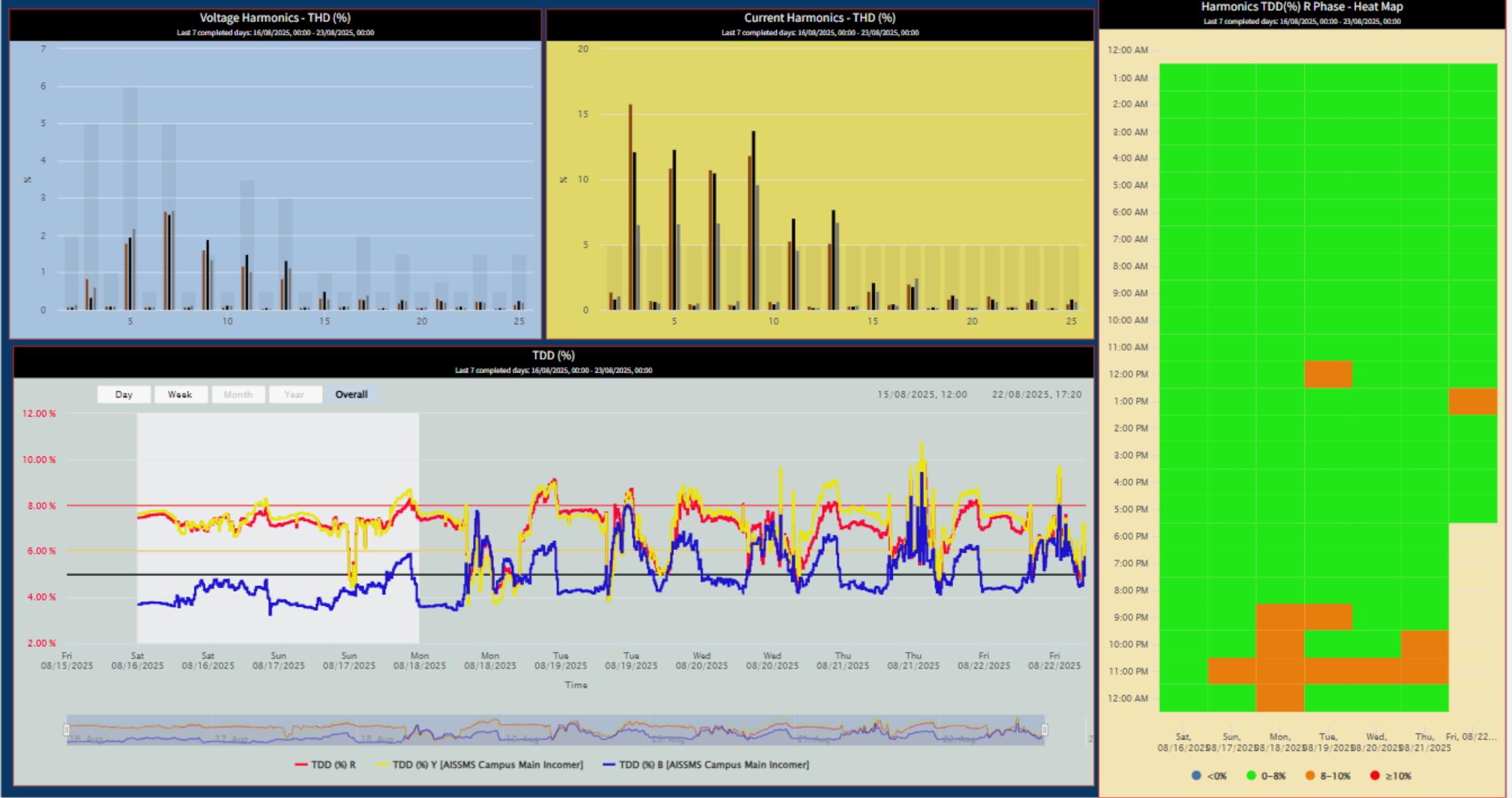
This Month Copy					This Month						
Date	MSEDCL (Consumed)	Solar (Generated)	Solar (Supplied)	AISSMS (Total)	Date	MSEDCL (Consumed)	Solar (Generated)	Solar (Supplied)	AISSMS (Total)	Today...	
Tue, 07/01/2025	1,971 kWh	853 kWh	1 kWh	2,823 kWh	Fri, 08/01/2025	2,021 kWh	928 kWh	0 kWh	2,948 kWh		
Wed, 07/02/2025	2,262 kWh	610 kWh	0 kWh	2,872 kWh	Sat, 08/02/2025	1,116 kWh	872 kWh	139 kWh	1,849 kWh		No data available for
Thu, 07/03/2025	2,070 kWh	792 kWh	0 kWh	2,862 kWh	Sun, 08/03/2025	955 kWh	1,078 kWh	357 kWh	1,676 kWh		
Fri, 07/04/2025	1,982 kWh	844 kWh	4 kWh	2,822 kWh	Mon, 08/04/2025	2,383 kWh	839 kWh	0 kWh	3,221 kWh		
Sat, 07/05/2025	982 kWh	592 kWh	55 kWh	1,519 kWh	Tue, 08/05/2025	2,135 kWh	1,119 kWh	0 kWh	3,254 kWh		
Sun, 07/06/2025	867 kWh	568 kWh	104 kWh	1,331 kWh	Wed, 08/06/2025	2,401 kWh	606 kWh	0 kWh	3,007 kWh		
Mon, 07/07/2025	2,124 kWh	751 kWh	0 kWh	2,874 kWh	Thu, 08/07/2025	2,363 kWh	910 kWh	0 kWh	3,273 kWh		
Tue, 07/08/2025	2,247 kWh	727 kWh	0 kWh	2,974 kWh	Fri, 08/08/2025	2,350 kWh	541 kWh	0 kWh	2,891 kWh		
Wed, 07/09/2025	2,132 kWh	815 kWh	0 kWh	2,948 kWh	Sat, 08/09/2025	973 kWh	802 kWh	238 kWh	1,537 kWh		
Thu, 07/10/2025	1,778 kWh	1,028 kWh	4 kWh	2,802 kWh	Sun, 08/10/2025	794 kWh	1,032 kWh	493 kWh	1,334 kWh	This Week	
Fri, 07/11/2025	1,984 kWh	906 kWh	0 kWh	2,890 kWh	Mon, 08/11/2025	1,846 kWh	1,359 kWh	0 kWh	3,205 kWh		12,199 kWh
Sat, 07/12/2025	849 kWh	1,130 kWh	437 kWh	1,542 kWh	Tue, 08/12/2025	2,175 kWh	1,049 kWh	0 kWh	3,223 kWh		
Sun, 07/13/2025	779 kWh	953 kWh	341 kWh	1,391 kWh	Wed, 08/13/2025	2,509 kWh	631 kWh	0 kWh	3,139 kWh	Last Week	
Mon, 07/14/2025	2,266 kWh	824 kWh	1 kWh	3,089 kWh	Thu, 08/14/2025	2,184 kWh	773 kWh	2 kWh	2,955 kWh		11,906 kWh
Tue, 07/15/2025	2,632 kWh	506 kWh	0 kWh	3,138 kWh	Fri, 08/15/2025	▲ 969 kWh	582 kWh	▲ 78 kWh	1,473 kWh		
Wed, 07/16/2025	1,921 kWh	1,078 kWh	5 kWh	2,995 kWh	Sat, 08/16/2025	964 kWh	609 kWh	73 kWh	1,500 kWh		
Thu, 07/17/2025	2,021 kWh	1,072 kWh	0 kWh	3,093 kWh	Sun, 08/17/2025	897 kWh	872 kWh	340 kWh	1,430 kWh		
Fri, 07/18/2025	2,148 kWh	868 kWh	0 kWh	3,016 kWh	Mon, 08/18/2025	2,593 kWh	434 kWh	0 kWh	3,028 kWh		
Sat, 07/19/2025	886 kWh	983 kWh	297 kWh	1,571 kWh	Tue, 08/19/2025	3,030 kWh	248 kWh	0 kWh	3,278 kWh		
Sun, 07/20/2025	846 kWh	738 kWh	202 kWh	1,381 kWh	Wed, 08/20/2025	2,551 kWh	530 kWh	0 kWh	3,081 kWh		
Mon, 07/21/2025	2,230 kWh	924 kWh	0 kWh	3,154 kWh	Thu, 08/21/2025	2,153 kWh	898 kWh	4 kWh	3,047 kWh		
Tue, 07/22/2025	2,563 kWh	727 kWh	0 kWh	3,290 kWh	Fri, 08/22/2025	▲ 1,608 kWh	▲ 734 kWh	▲ 11 kWh	2,331 kWh		
Wed, 07/23/2025	2,424 kWh	707 kWh	0 kWh	3,131 kWh	Sat, 08/23/2025	-	-	-	0 kWh		
Thu, 07/24/2025	2,801 kWh	442 kWh	0 kWh	3,243 kWh	Total	▲ 40,971 kWh	▲ 17,446 kWh	▲ 1,735 kWh	56,682 kWh		
Fri, 07/25/2025	2,551 kWh	498 kWh	0 kWh	3,048 kWh							
Sat, 07/26/2025	1,117 kWh	554 kWh	62 kWh	1,609 kWh							
Sun, 07/27/2025	841 kWh	768 kWh	260 kWh	1,349 kWh							
Mon, 07/28/2025	2,155 kWh	794 kWh	5 kWh	2,945 kWh							
Tue, 07/29/2025	2,190 kWh	841 kWh	0 kWh	3,031 kWh							
Wed, 07/30/2025	2,533 kWh	511 kWh	0 kWh	3,044 kWh							
Thu, 07/31/2025	2,450 kWh	587 kWh	0 kWh	3,037 kWh							
Total	58,600 kWh	23,991 kWh	1,781 kWh	80,811 kWh							

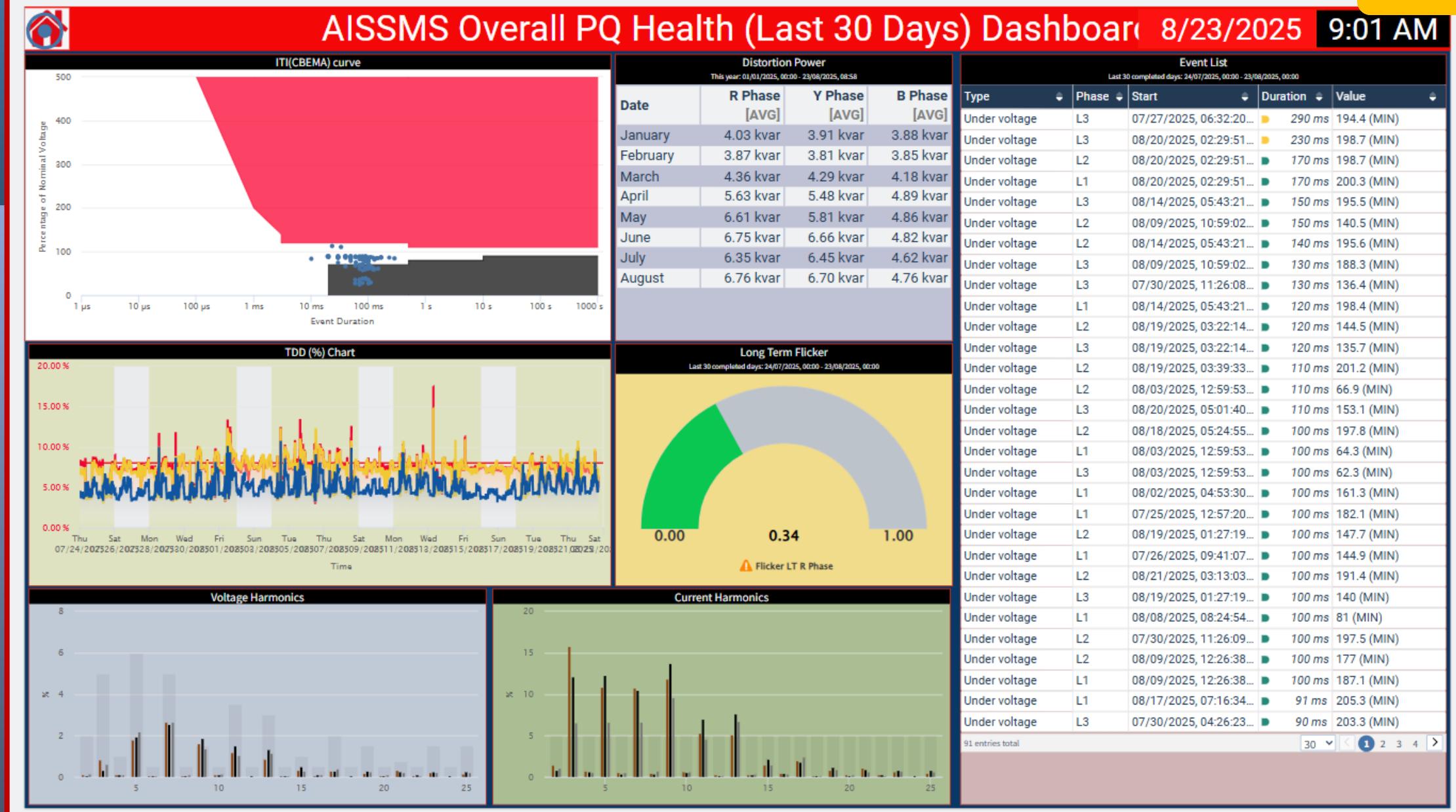


AISSMS PQ (Harmonics) (Last 7 Days) Dashboard

8/23/2025

8:57 AM



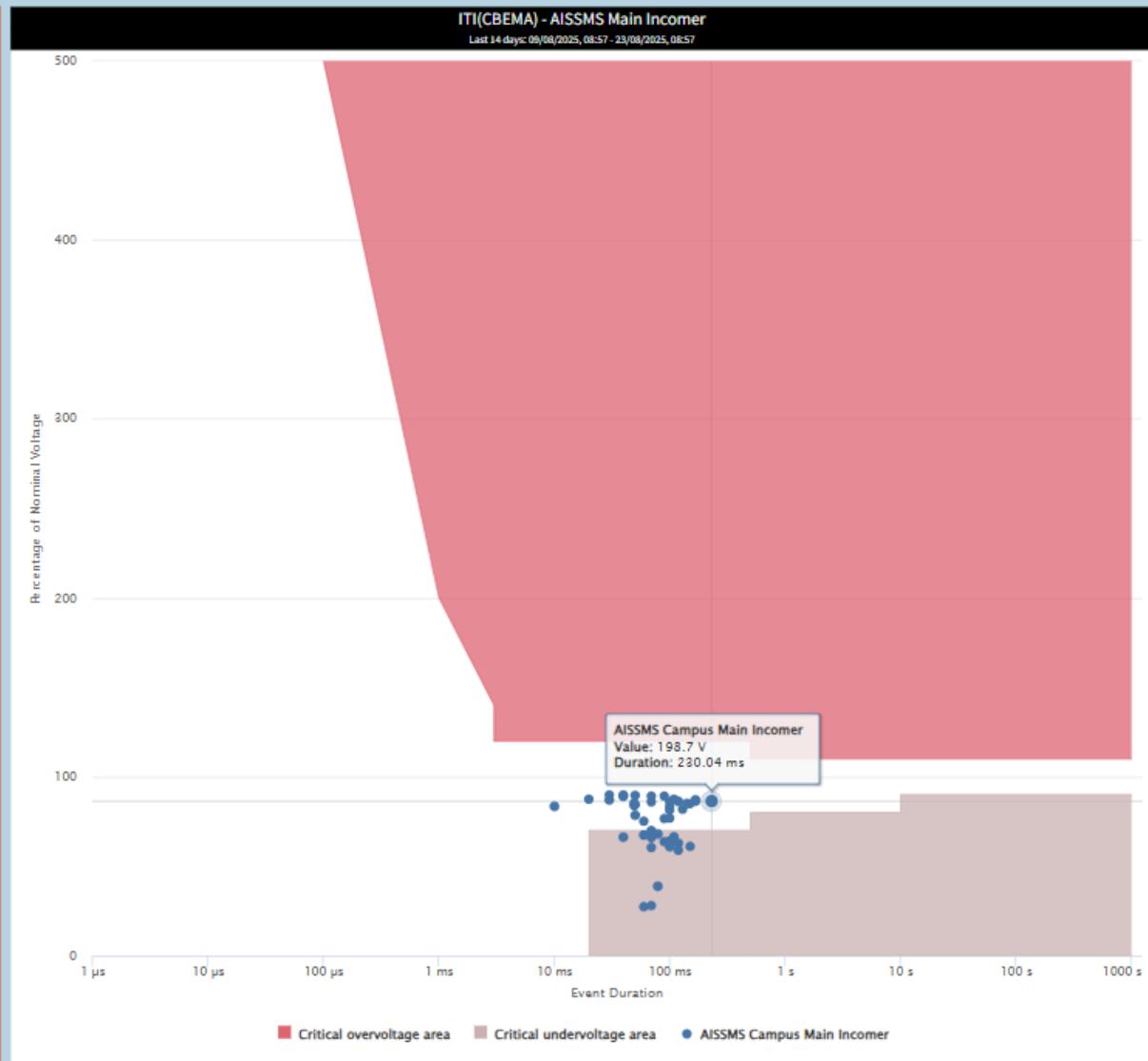




PQ Events - ITIC (Last 14 Days) Dashboard

8/23/2025 8:58 AM

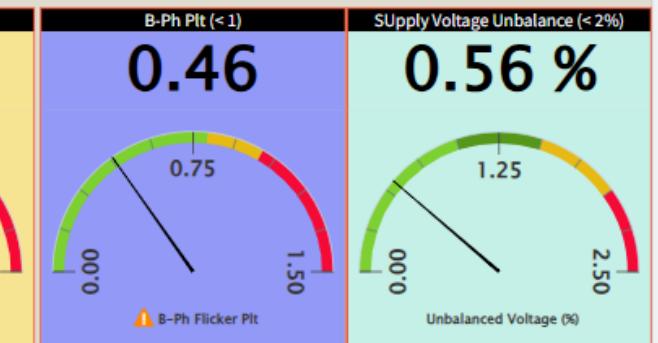
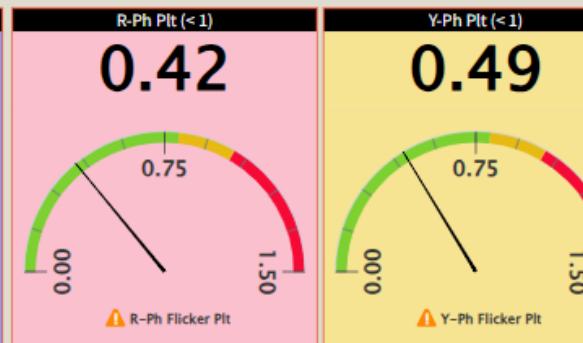
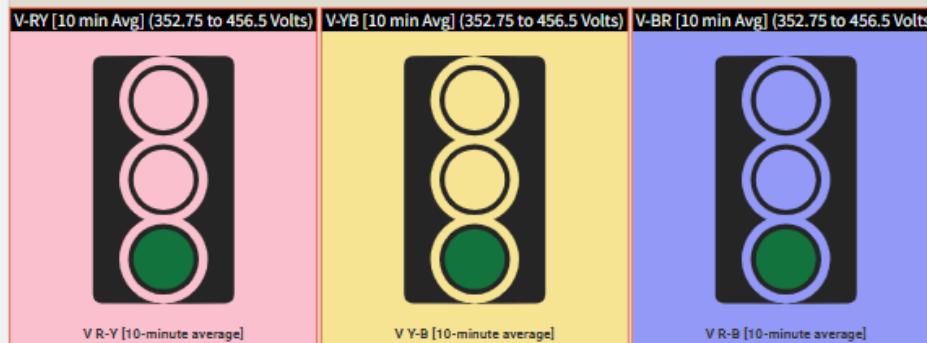
Power Quality Event List					
	Type	Phase	Start	Duration	Value
E	Under voltage	L3	08/20/2025, 02...	230 ms	198.7 (MIN)
E	Under voltage	L2	08/20/2025, 02...	170 ms	198.7 (MIN)
E	Under voltage	L1	08/20/2025, 02...	170 ms	200.3 (MIN)
E	Under voltage	L3	08/14/2025, 05...	150 ms	195.5 (MIN)
E	Under voltage	L2	08/09/2025, 10...	150 ms	140.5 (MIN)
E	Under voltage	L2	08/14/2025, 05...	140 ms	195.6 (MIN)
E	Under voltage	L3	08/09/2025, 10...	130 ms	188.3 (MIN)
E	Under voltage	L1	08/14/2025, 05...	120 ms	198.4 (MIN)
E	Under voltage	L2	08/19/2025, 03...	120 ms	144.5 (MIN)
E	Under voltage	L3	08/19/2025, 03...	120 ms	135.7 (MIN)
E	Under voltage	L2	08/19/2025, 03...	110 ms	201.2 (MIN)
E	Under voltage	L3	08/20/2025, 05...	110 ms	153.1 (MIN)
E	Under voltage	L2	08/18/2025, 05...	100 ms	197.8 (MIN)
E	Under voltage	L2	08/19/2025, 01...	100 ms	147.7 (MIN)
E	Under voltage	L2	08/21/2025, 03...	100 ms	191.4 (MIN)
E	Under voltage	L3	08/19/2025, 01...	100 ms	140 (MIN)
E	Under voltage	L2	08/09/2025, 12...	100 ms	177 (MIN)
E	Under voltage	L1	08/09/2025, 12...	100 ms	187.1 (MIN)
E	Under voltage	L1	08/17/2025, 07...	91 ms	205.3 (MIN)
E	Under voltage	L1	08/19/2025, 01...	90 ms	146.6 (MIN)
E	Under voltage	L2	08/17/2025, 03...	90 ms	176.2 (MIN)
E	Under voltage	L1	08/19/2025, 09...	80 ms	89.2 (MIN)
E	Under voltage	L2	08/18/2025, 03...	80 ms	156.4 (MIN)
E	Under voltage	L3	08/18/2025, 04...	70 ms	151.8 (MIN)
E	Under voltage	L3	08/19/2025, 09...	70 ms	64.4 (MIN)
E	Under voltage	L1	08/19/2025, 03...	70 ms	139.2 (MIN)
E	Under voltage	L2	08/09/2025, 12...	70 ms	197.9 (MIN)
E	Under voltage	L2	08/09/2025, 12...	70 ms	205.3 (MIN)
E	Under voltage	L1	08/20/2025, 05...	70 ms	158.2 (MIN)





Maharashtra PQ Regulation 2021 Compliance AISSMS

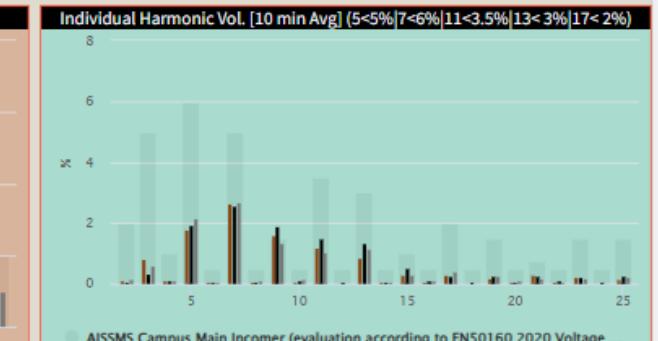
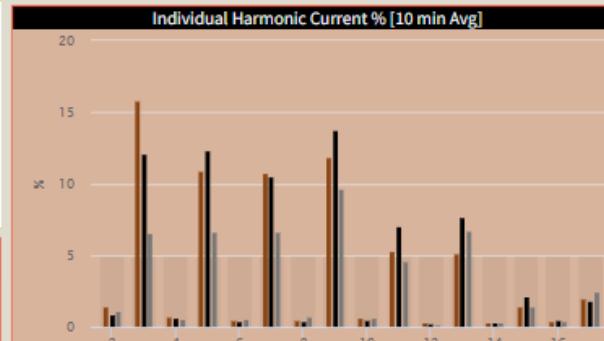
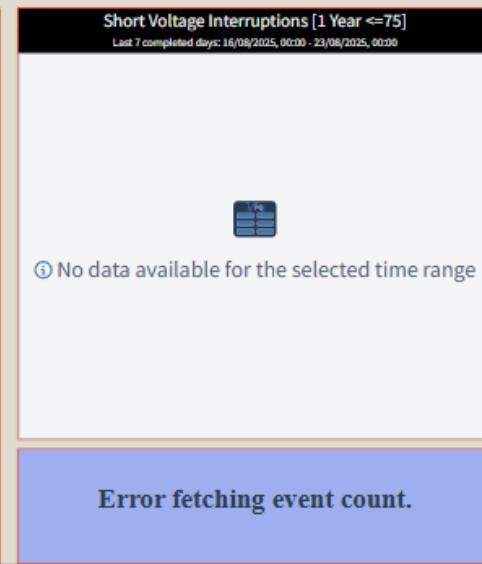
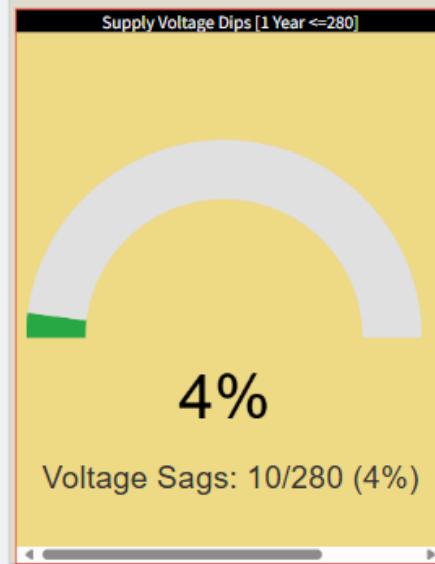
08/16/2025, 12:00 AM - 08/23/2025, 12:00 AM



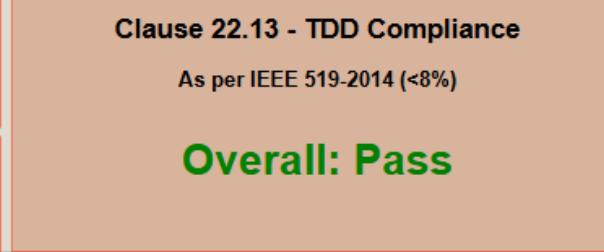
Clause 22.5. - Supply Voltage Variation Compliance (Last Week)

Mean r.m.s. value of the supply voltage over 10 minutes (352.75 to 456.5 Volts)

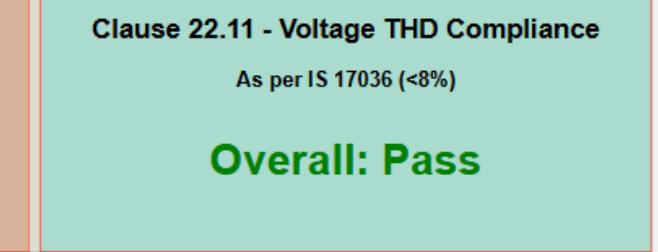
Overall: Pass



Current Harmonic [10 min Avg] (100% <= 8%)			
Date	R - TDD (%) [AVG]	Y - TDD (%) [AVG]	B - TDD (%) [AVG]
CW 33 2025	7.27 %	7.36 %	4.21 %
CW 34 2025	6.86 %	7.05 %	5.27 %



Supply Voltage Harmonic [10 min Avg] (100% <= 8%)			
Date	R THD(%) [AVG]	Y THD(%) [AVG]	B THD(%) [AVG]
CW 33 2025	1.78 %	1.97 %	1.92 %
CW 34 2025	1.81 %	1.94 %	1.90 %



Enhanced Power Quality Report - IEEE 519 -2022

Customer

Name:	AISSMS
Company:	AISSMS RTO Campus Pune
Location:	Main Incomer (3 Phase) LT Side

Auditor

Name:	Prof. Sachin Shelar
Company:	Power Quality Cell (AISSMS IOIT Pune)

Start date: 18/08/2025, 00:00
End date: 24/08/2025, 23:59
Date: 31/08/2025, 14:48
Software: Janitza-GridVis 9.2.4(206)



Measurement Point: AISSMS Campus Main Incomer
Serial Number: 4201-2781
Device type: UMG 512
Flicker: Supported
Events: Supported
Transients: Supported

Configuration

ISC/IL ratio: 20 < ratio <= 50 (1 to 2 large customers)
Value: Current
Timebase: Short Time (10 min)
Percentile: 99th percentile

	Minimum	Maximum	Result	recording gap
TDD [%] R Phase	3.21 %	10.07 %	Passed	2.03%
TDD [%] Y Phase	3.68 %	11.28 %	Passed	2.03%
TDD [%] B Phase	2.96 %	9.40 %	Passed	2.03%

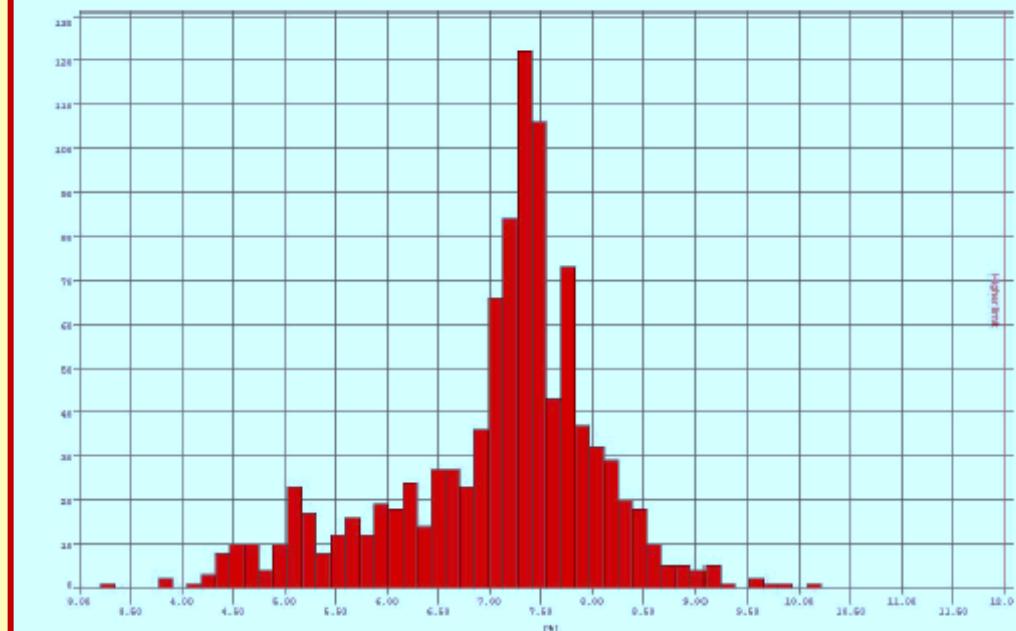
IEEE 519 Compliance

Limits

Lower limit	0.00
Higher limit	12.00
Percentage	99.00%

Results

Min value	3.21 %
Average value	7.07 %
Max value	10.07 %
Total Values	990
Total out	0 (0.00%)
Overcut	0 (0.00%)
Undercut	0 (0.00%)
Recording vacancy	2.03%
Result	Passed



█ TDD [%] R Phase (10m) [AISSMS Campus Main Incomer]
█ Marker Lower limit
█ Marker Higher limit



AISSMS INSTITUTE OF INFORMATION TECHNOLOGY (IOIT)

ADDING VALUE TO ENGINEERING

An Autonomous Institute Affiliated to Savitribai Phule Pune University
Approved by AICTE, New Delhi and Recognised by Govt. of Maharashtra
Accredited by NAAC with "A+" Grade | NBA - 5 UG Programmes



Thank You !

sachin.shelar@aiissmsioit.org