



Introduction

This framework uses data analysis to resolve power quality issues from small power producers (SPP/VSPP).

The collaborative approach provides technical support, aiming to enhance grid reliability and stability through effective assessment and mitigation.

Electrical Engineering

Churit Pansakul

Power Quality and Small Power
Plant Division



AGENDA



Overview of Power Supply at Sai Yok Substation

4



Analysis of Technical Losses Following the Voltage Improvement Plan and Simulation with Power factory Programing 7



Impact Analysis and Problem-Solving Approaches for the Voltage Improvement Project

24





Overview of Power Supply at Sai Yok Substation

Current Power Supply Condition at 115 kV VLA **Project** 27 km. LOAD = 12.4 MW KCB02YS-12 BOP PTT01YC-01 KCB02YS-11 29 nu. KCB02YS-10 PTT STATION 70322/70332 70422/70432 LOAD = 2.55 MW EGAT KB2 KCC LOAD = 27.8 MW 115 /22 kV Substation "Vajiralongkorn Dam " VLA 115 kV Substation "Customer" SYA 115 /22 kV Substation "Sai Yok"

Consideration Conditions

KCC

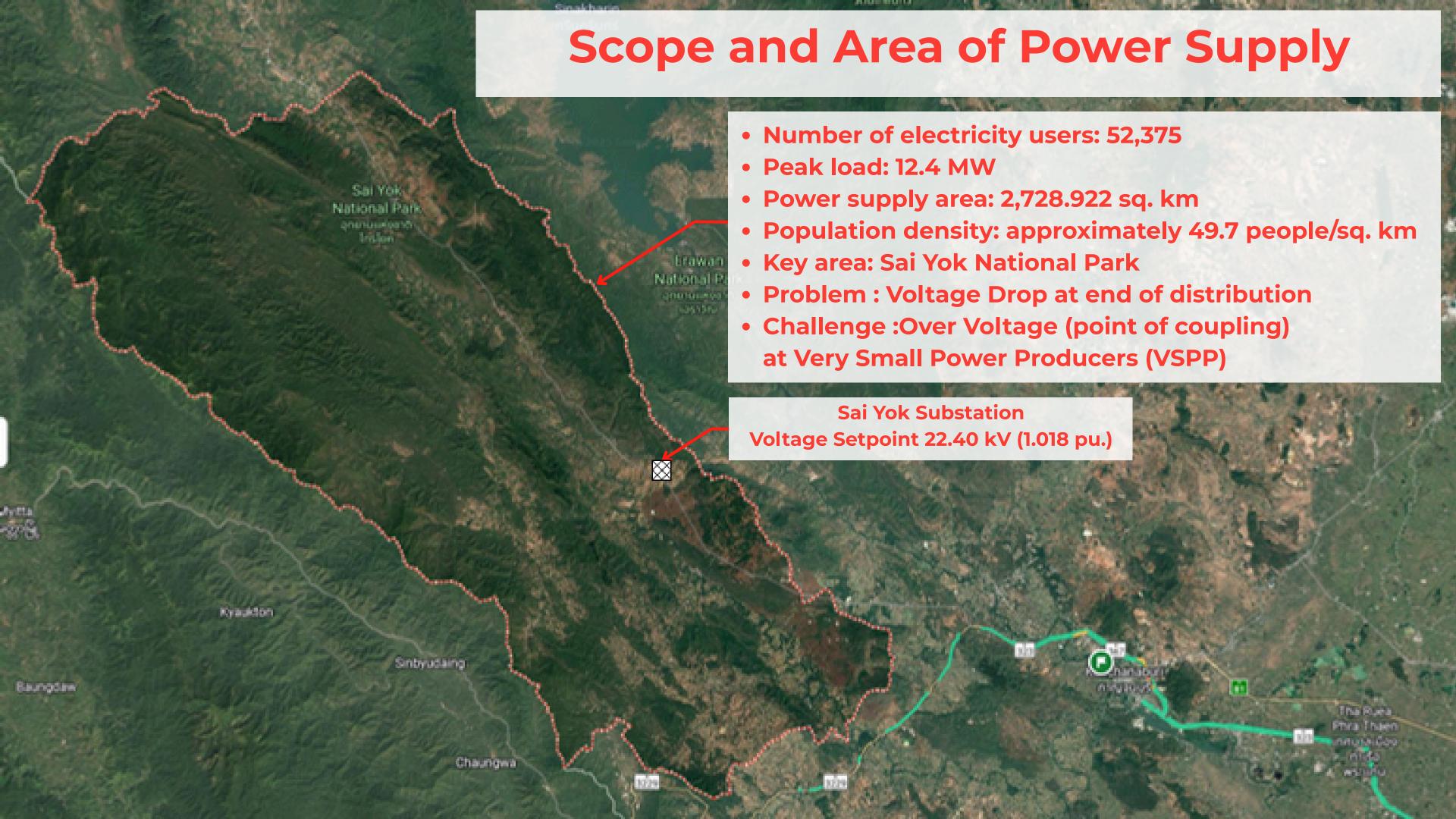
115 /22 kV Substation "Kanchanaburi 3"

• The load group of Sai Yok Substation consists of residential households and small-scale industrial facilities, which are suitable for operation.

115 kV Substation "Electricity Generating

Authority of Thailand"

• Sai Yok Substation is located in a remote area and supplies electricity over long distances, making it suitable for implementing voltage improvement



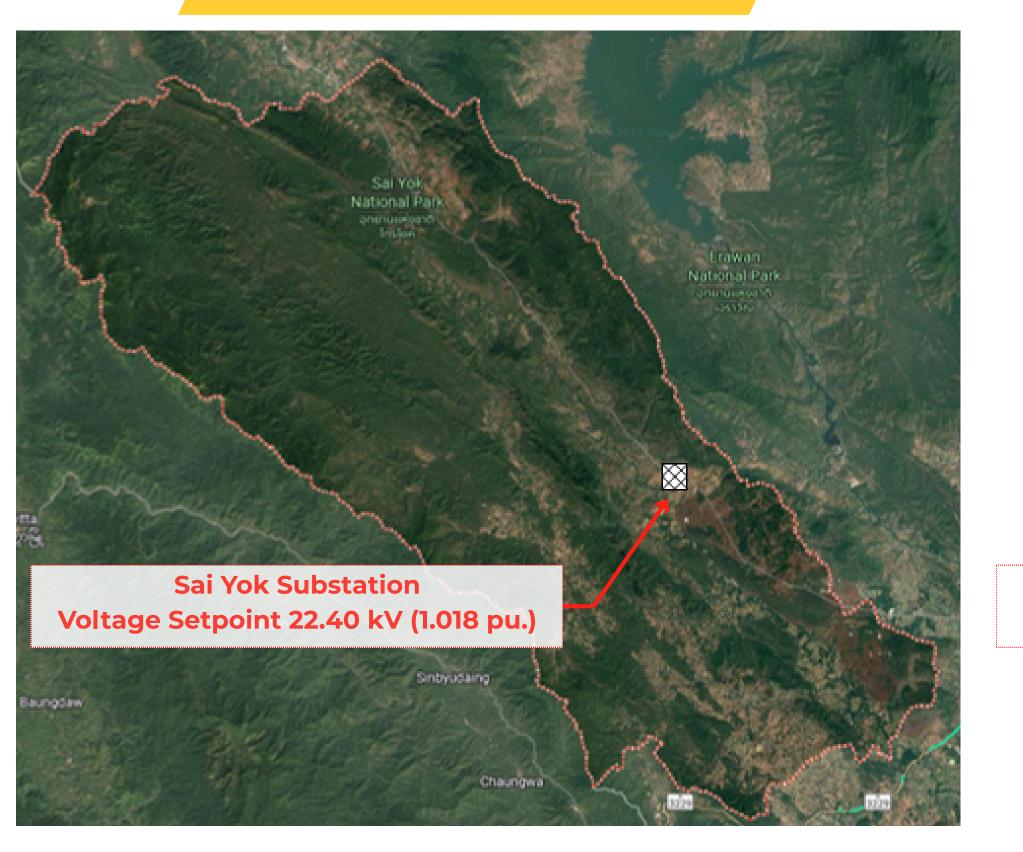




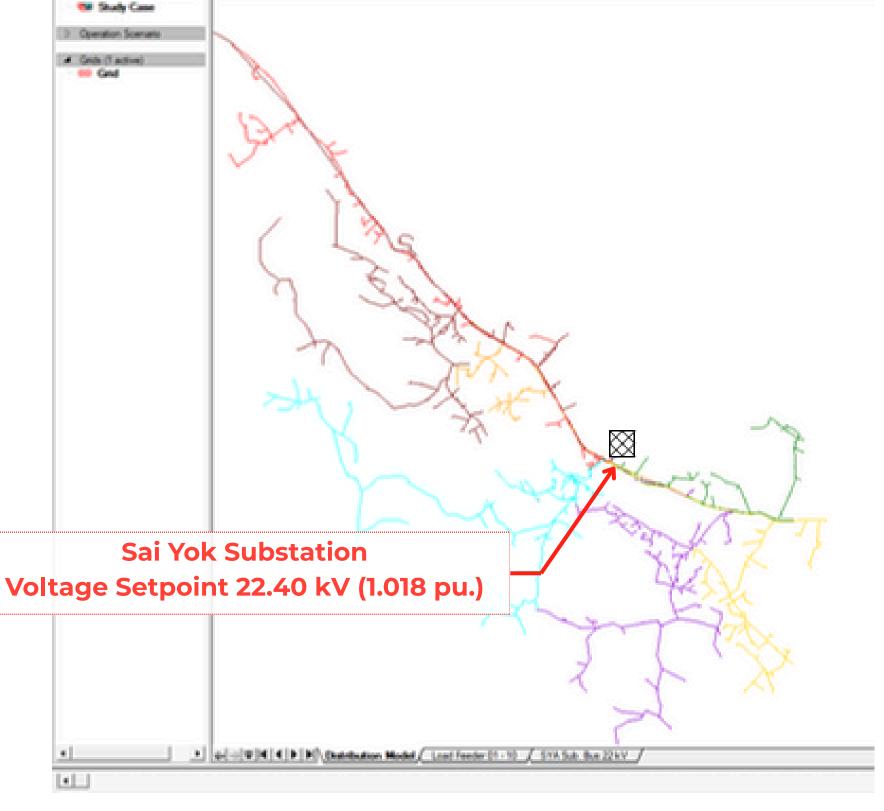
Analysis of Technical Losses Following the Voltage Improvement Plan and Simulation with Power factory Programing

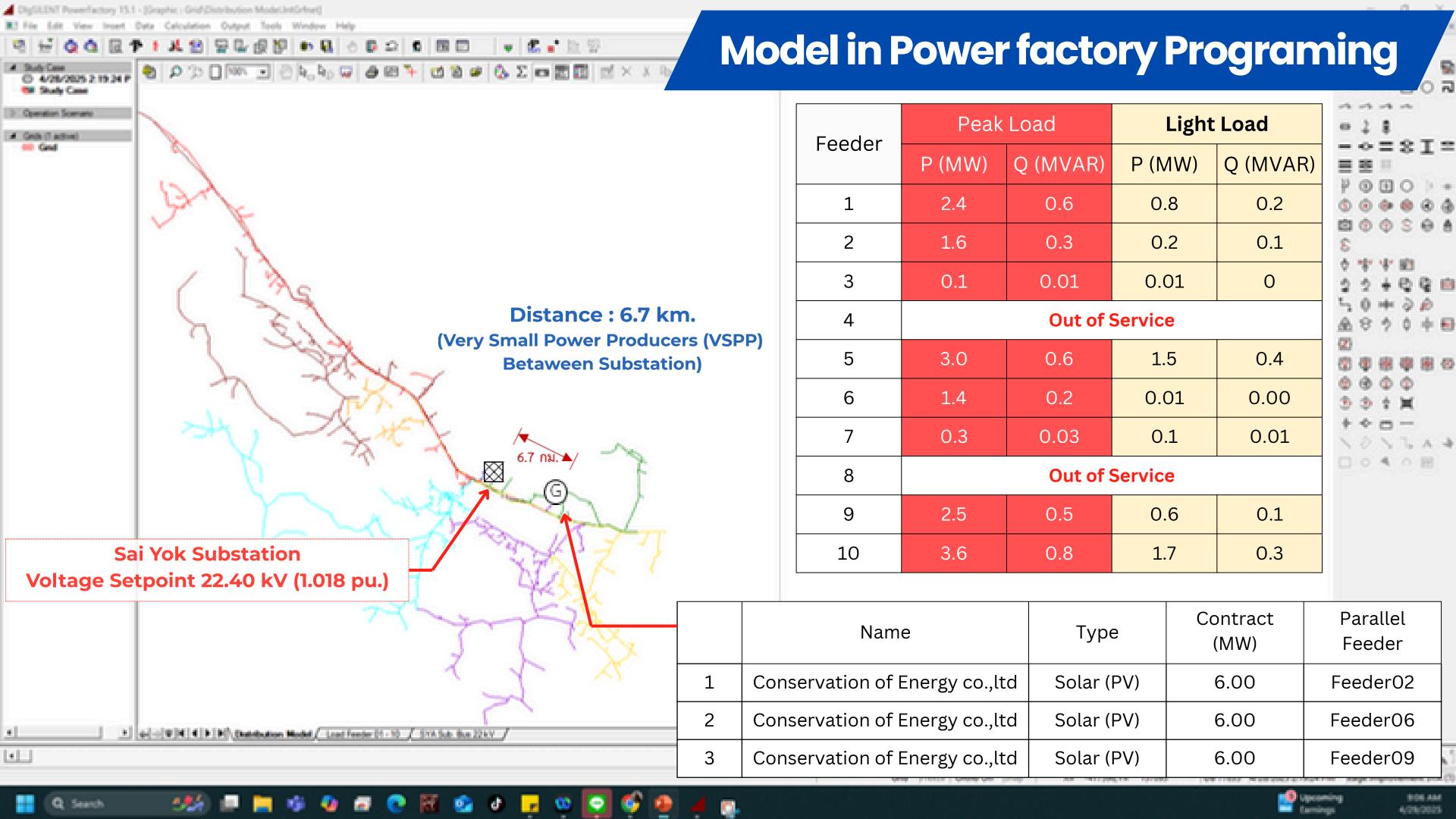
Simulation with Power factory Programing

ArcGIS



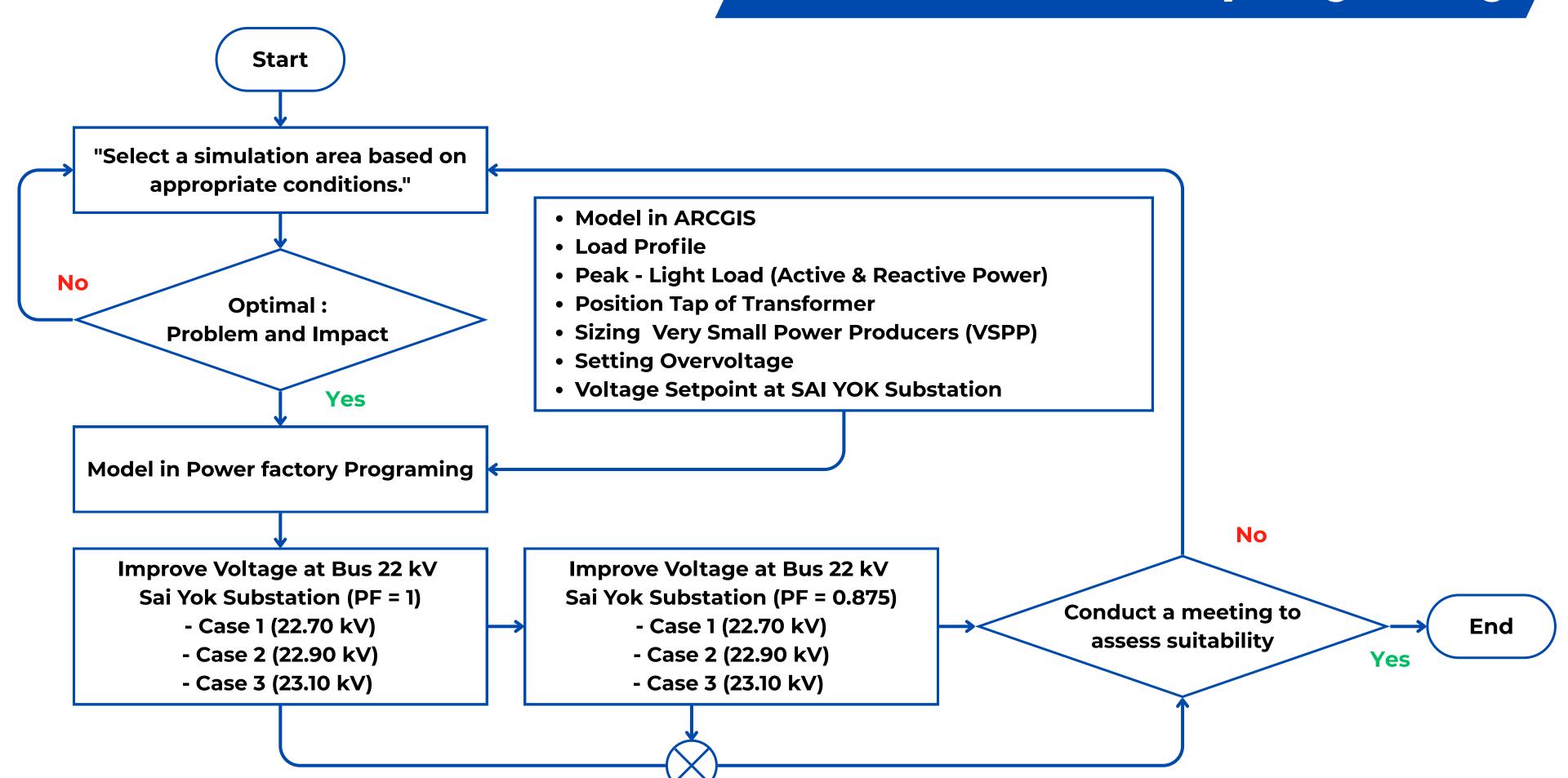
Model in Programming





Flow Chart Analysis

Model in Power factory Programing



Basic information (22 kV distribution transformer)

Number of Transformer



| รหัส TAG | ระบบเฟส | PEANO | เฟสที่ติดตั้ง | ค่าพิกัด kVA หม้อแปดง | รูปแบบ V | Vinding | เจ้าของหม้อแปดง | ผ่าแหน่งการ TAP | ประเภทผู้ใช้ไฟ | สถานที่ | รหัสสายป้อนที่ 1 |
|-----------------|------------------|-----------|---------------|-----------------------|----------|----------|-----------------|-----------------|----------------|--|------------------|
| 33XFIA000123435 | หม้อแปดง 3 Phase | 41-006243 | ABC | 100 kVA | Dyn11 (I | Default) | Customer | Tap 3 | อ็นๆ | ด่ายฝึกไทรโยด | DMA06 |
| 33XFIA000171826 | หม้อแปดง 1 Phase | 67-108495 | AB | 30 kVA | Don't | Apply | Customer | Tap 3 | อ็นา | CUS.TR.แบวงทางหลวงกาญจนบุรี กรมทางหลวง จุลที่10 โด | DMA06 |
| 33XFIA000011537 | หม้อแปดง 3 Phase | 21-003737 | ABC | 250 kVA | Dyn11 (I | Default) | Customer | Tap 3 | อุดสาหกรรม | โรงเลื้อยจักรบำไม้พิพัฒน์ ต.ท่าเสา | SYA01 |
| 3371XF000006924 | หม้อแปดง 1 Phase | 22-002541 | BC | 10 kVA | Don't | Apply | PEA | Tap 3 | ที่อยู่อาศัย | DCC_บ.พุดะเคียน | SYA01 |
| 3371XF000007143 | หม้อแปดง 3 Phase | 22-003538 | ABC | 50 kVA | Dyn11 (0 | Default) | Customer | Tap 3 | อ็นา | ที่ทำการหมวดการทางไทรโยด | SYA01 |
| 33XFIA000011535 | หม้อแปดง 3 Phase | 22-004829 | ABC | 250 kVA | Dyn11 (I | Default) | Customer | Tap 3 | อุดสาหกรรม | โรงแรมหมู่บ้านแม่น้ำแคว ต.ท่าเสา ไทรโยค | SYA01 |
| 33XFIA000013523 | หม้อแปดง 3 Phase | 24-006110 | ABC | 100 kVA | Dyn11 (I | Default) | Customer | Tap 3 | อ็นา | กกส.สทพ.นทพ.(1) ด.ท่าเสา อ.ไทรโยค | SYA01 |
| 3371XF000007146 | หม้อแปดง 3 Phase | 25-001079 | ABC | 50 kVA | Dyn11 (I | Default) | Customer | Tap 3 | ธุรกิจ | บายประสิทธิ์ มณีกาญจน์ ขึ้นใทรโยคน้อย | SYA01 |
| 33XFIA000166873 | หม้อแปดง 1 Phase | 28-003990 | CA | 20 kVA | Don't | Apply | PEA | Tap 3 | ที่อยู่อาศัย | ปากทางวังใหญ่ ผ.ท่าเสา | SYA01 |
| 3371XF000007042 | หม้อแปดง 1 Phase | 28-006169 | CA | 20 kVA | Don't | Apply | PEA | Tap 3 | ที่อยู่อาศัย | DCC_บ้านหนองตาม่วง ม.10 ต.ท่าเสา | SYA01 |
| 3371XF000006898 | หม้อแปดง 1 Phase | 28-010804 | CA | 10 kVA | Don't | Apply | PEA | Tap 3 | ที่อยู่อาศัย | DCC_หน้า รร.บ้านหาดจิ๋ว อ.โทรโยค | SYA01 |
| 3371XF000007029 | หม้อแปดง 1 Phase | 28-011849 | CA | 30 kVA | Don't | Apply | PEA | Tap 3 | ที่อยู่อาศัย | DCC_หน้าวัดพุทธิวิมุด ต.ท่าเสา | SYA01 |
| 33XFIA000056280 | หม้อแปดง 1 Phase | 29-004158 | BC | 30 kVA | Don't | Apply | PEA | Tap 3 | ที่อยู่อาศัย | DCC_บ้านเขาโทน ม.3 ต.ท่าเสา อ.ใทรโยค | SYA01 |
| 3371XF000007276 | หม้อแปดง 3 Phase | 29-015408 | ABC | 50 kVA | Dyn11 (I | | Customer | Tap 3 | ธุรกิจ | บ้านใร่ไทรโยค บ้านพุเดย ด.ท่าเสา อ.ใทรโยค | SYA01 |
| 33XFHA000054685 | หม้อแปดง 1 Phase | 33-001287 | CA | 20 kVA | Don't | Apply | PEA | Tap 3 | ที่อยู่อาศัย | หน้าวัดหาดจิ๋ว | SYA01 |
| 33XFIA000011534 | หม้อแปดง 3 Phase | 33-005521 | ABC | 500 kVA | Dyn11 (0 | Default) | Customer | Tap 3 | อุดสาหกรรม | โรงแรมหมู่บ้านแม่น้ำแดว ต.ท่าเสา ไทรโยด | SYA01 |
| 3371XF000006917 | หม้อแปดง 1 Phase | 34-000966 | AB | 20 kVA | Don't | Apply | Customer | Tap 3 | อ็นา | สำนักกรมป่าไม้ ต.ท่าเสา อ.ไทรโยค | SYA01 |
| 3371XF000006938 | หม้อแปดง 3 Phase | 34-004316 | ABC | 50 kVA | Dyn11 (I | Default) | Customer | Tap 3 | ธุรกิจ | ธนาคารกรุงไทย ด.ท่าเสา อ.ไทรโยด | SYA01 |
| 33XFHA000047808 | หม้อแปดง 3 Phase | 34-005749 | ABC | 100 kVA | Dyn11 (I | Default) | Customer | Tap 3 | อ็นา | กองการเกษตรและสหกรณ์หน่วยทหารพัฒนา | SYA01 |
| 3371XF000006929 | หม้อแปดง 1 Phase | 34-009813 | BC | 30 kVA | Don't | Apply | Customer | Tap 3 | ธุรกิจ | ที่พักผ่อนนายบุญเดิศ ต.ท่าเสา .ใทรโยค | SYA01 |
| 3371XF000006942 | หม้อแปดง 3 Phase | 35-001199 | ABC | 50 kVA | Dyn11 (I | Default) | Customer | Tap 3 | ธุรกิจ | บ้านพักพนักงานโรงแรมหมู่บ้านแม่น้ำแคว อ.ใทรโยค | SYA01 |
| 33XFIA000144768 | หม้อแปดง 1 Phase | 35-005522 | BC | 30 kVA | Don't | Apply | PEA | Tap 3 | ที่อยู่อาศัย | บ้านเขาโทนบน ด.ท่าเสา | SYA01 |
| 3371XF000006914 | หม้อแปดง 3 Phase | 35-015719 | ABC | 50 kVA | Dyn11 (I | Default) | Customer | Tap 3 | ธุรกิจ | สถานีโทรคมนาคมเขาวังเขมร ต.ท่าเสา ใทรโยค | SYA01 |

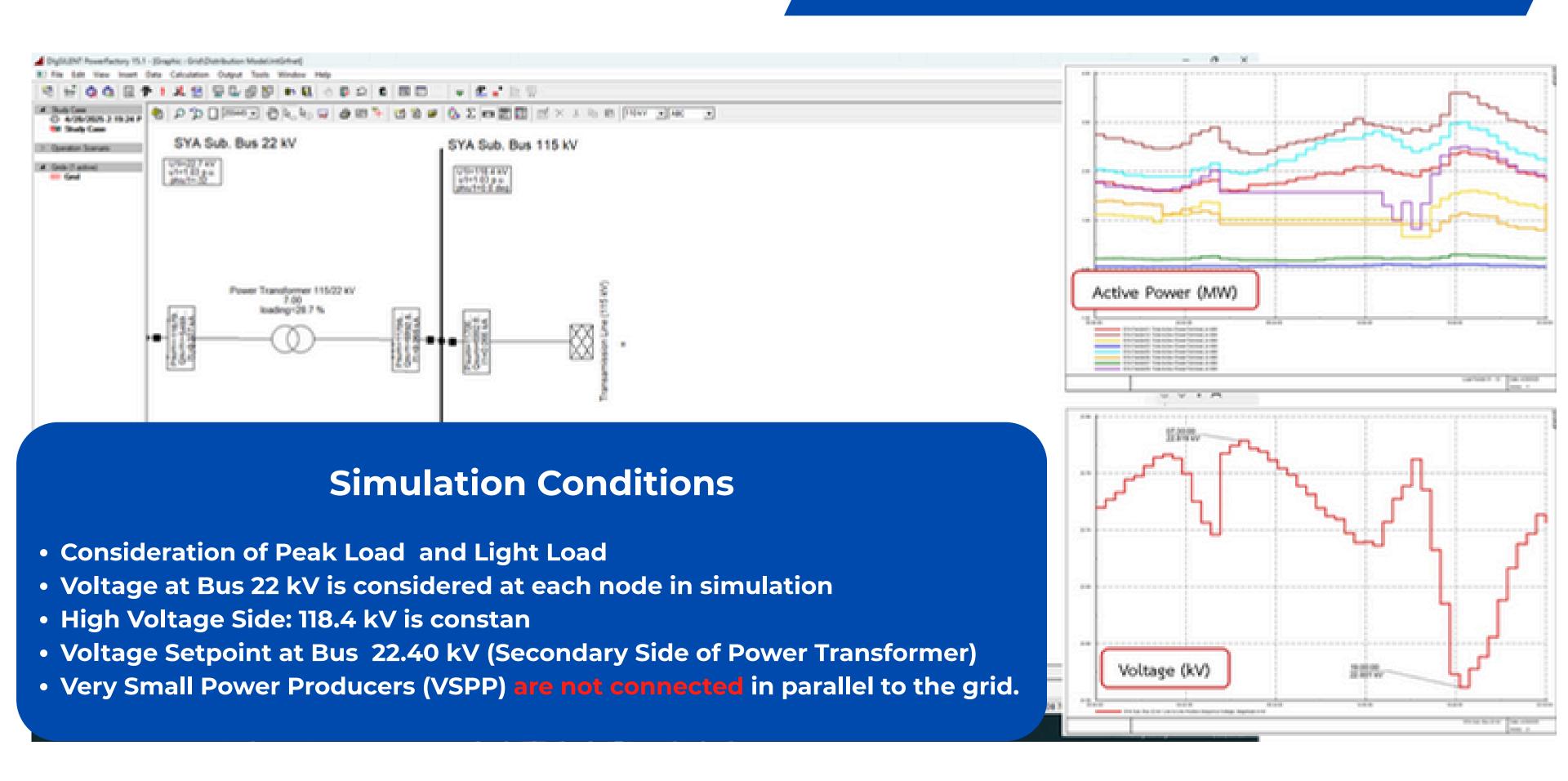
Total number of transformers in the area Sai Yok Power Station:

945 units

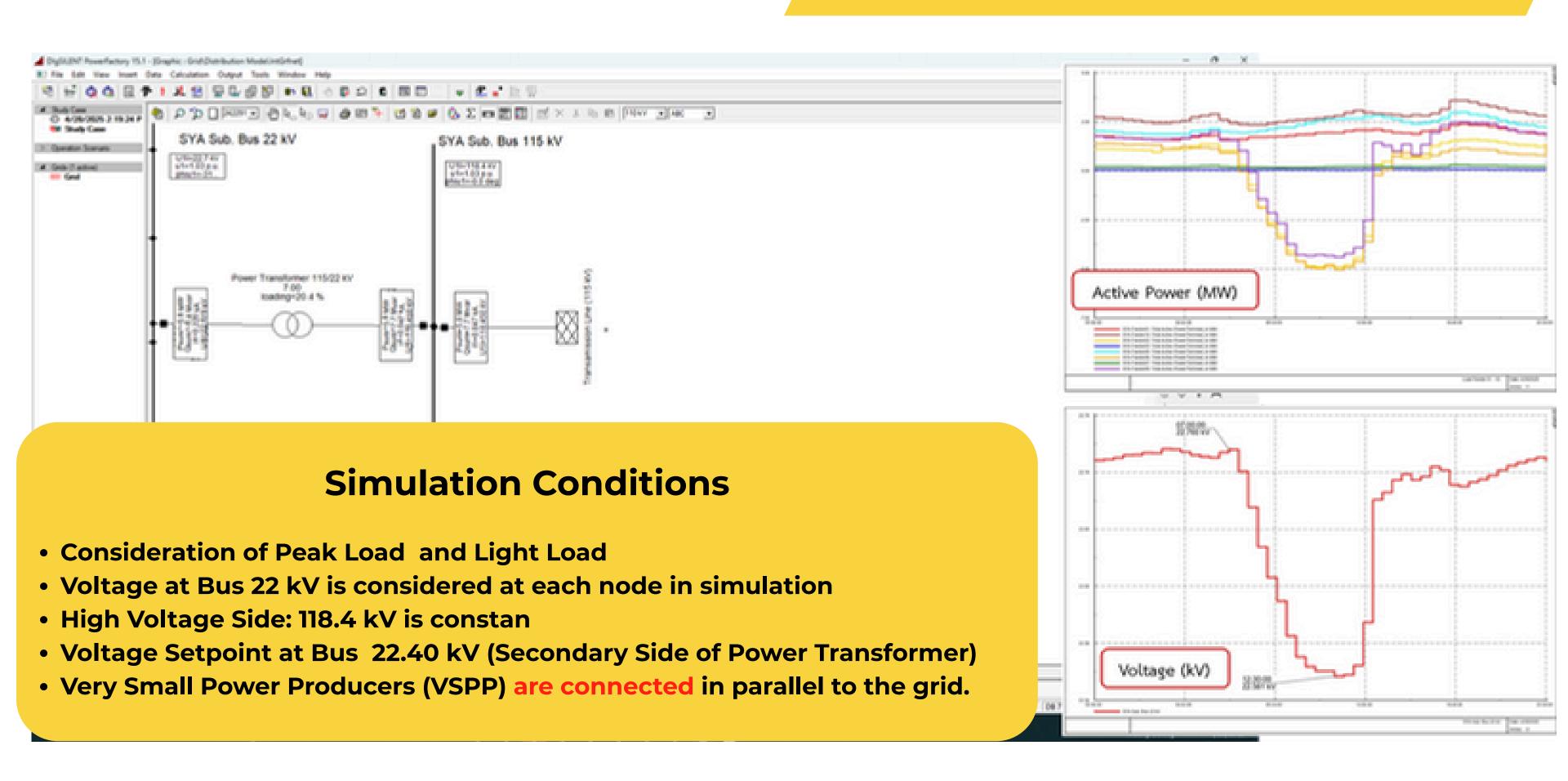
Basic information (Peak - Light Load, Period : Year)



Simulation with Power factory

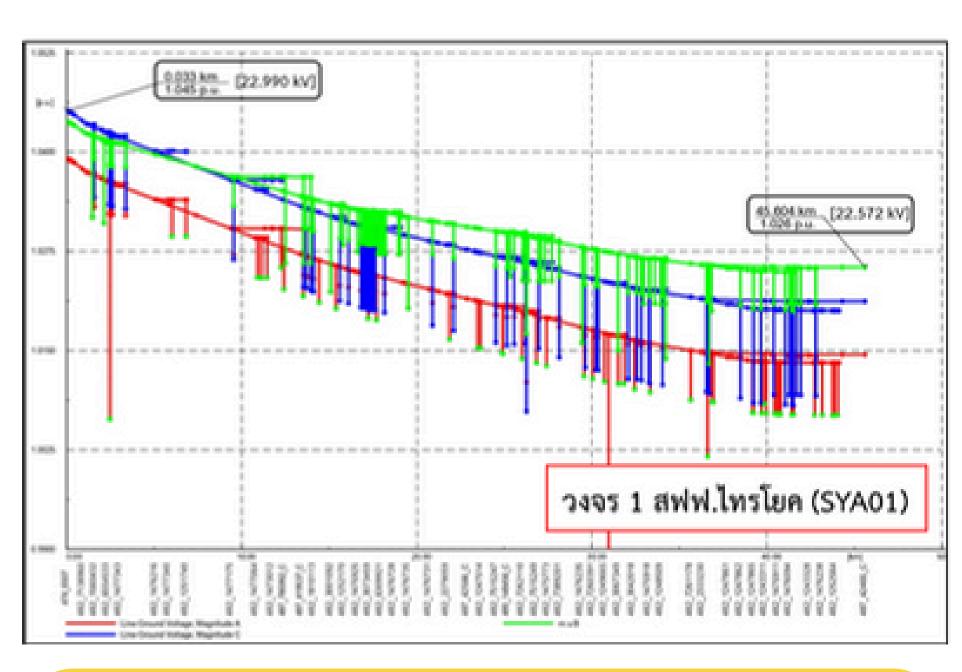


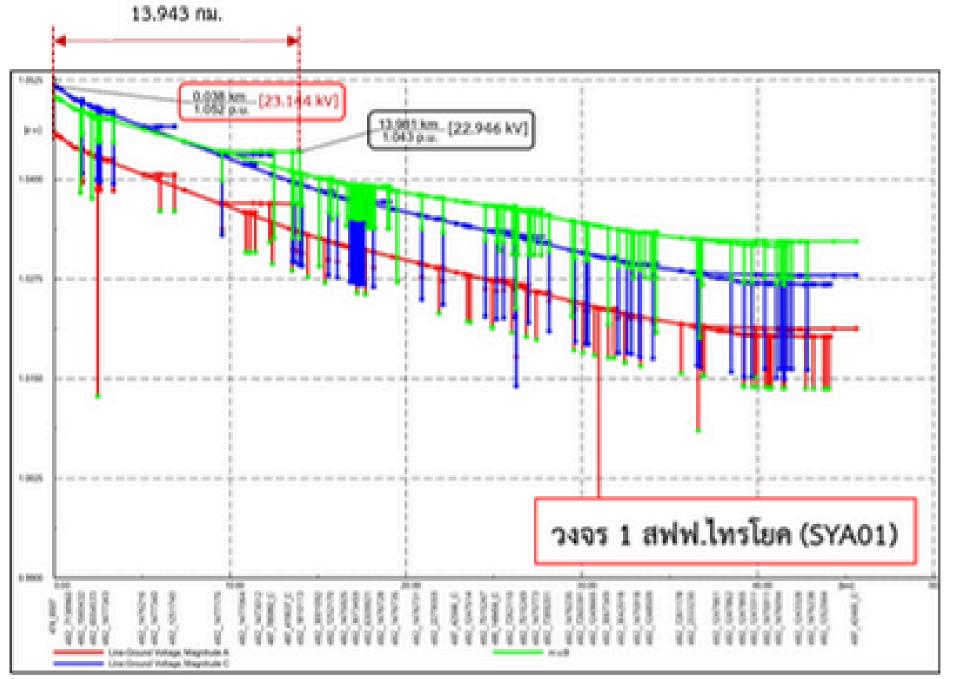
Simulation with Power factory



Feeder01 Sai Yok Substation

Result of Simulation with Power factory



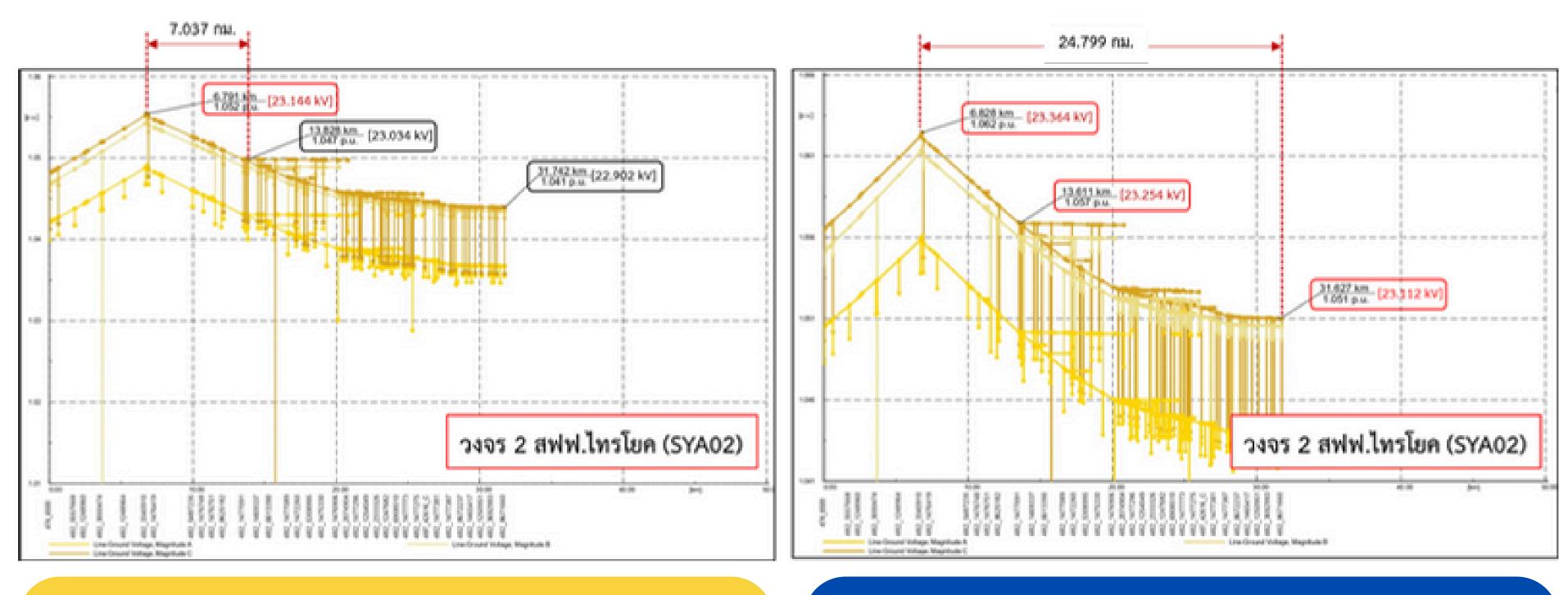


At 22.90 kV, the power transformer is not affected in terms of voltage.

The 23.10 kV voltage level of the transformer is affected by the voltage conditions, with a distance of approximately 13.943 km from the Very Small Power Producer (VSPP)

Feeder02 Sai Yok Substation

Result of Simulation with Power factory

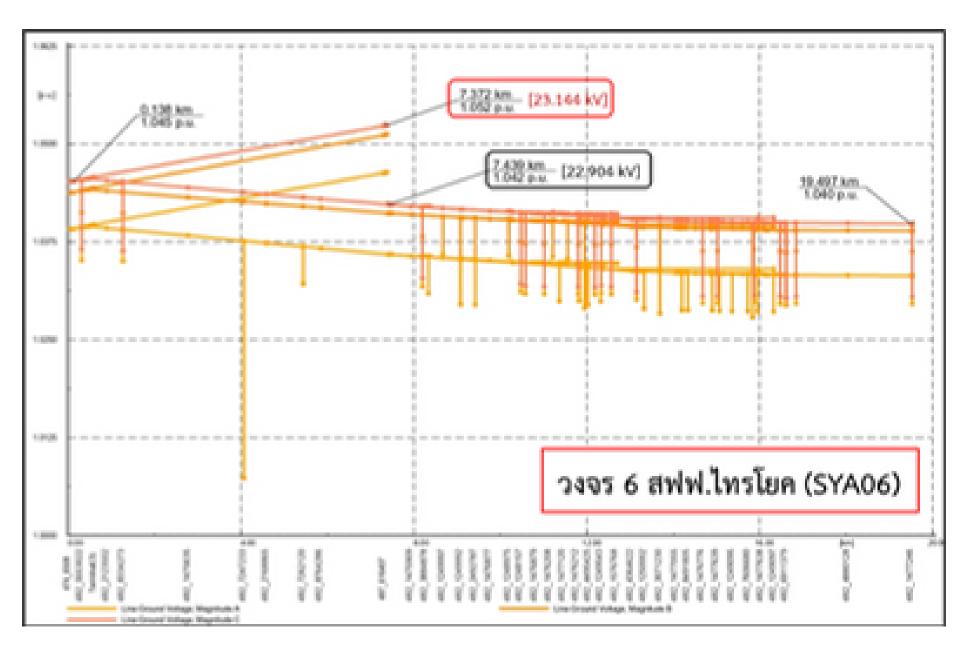


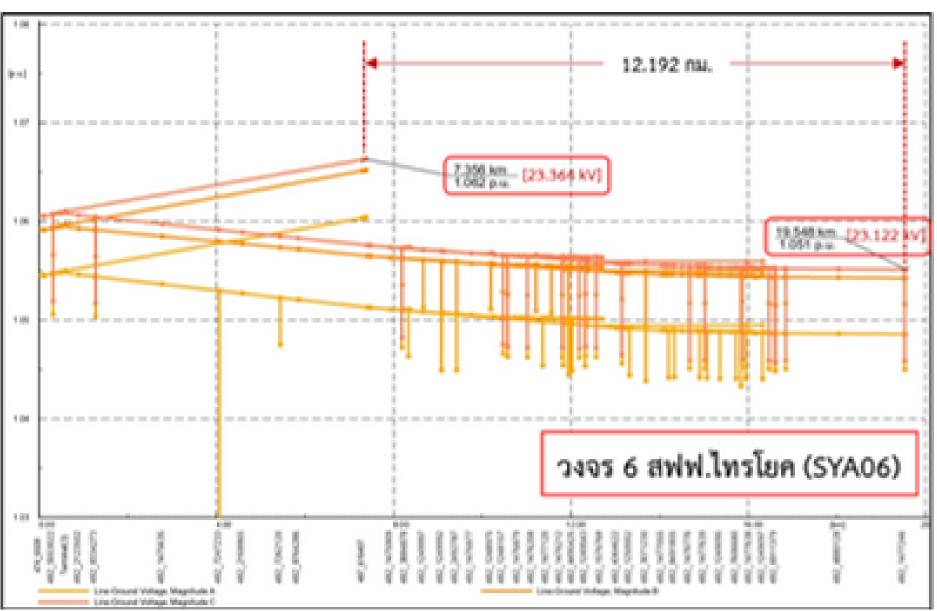
The 22.90 kV voltage level of the transformer is affected by the voltage conditions, with a distance of approximately 7.037 km from the Very Small Power Producer (VSPP)

The 23.10 kV voltage level of the transformer is affected by the voltage conditions, with a distance of approximately 24.799 km from the Very Small Power Producer (VSPP)

Feeder06 Sai Yok Substation

Result of Simulation with Power factory



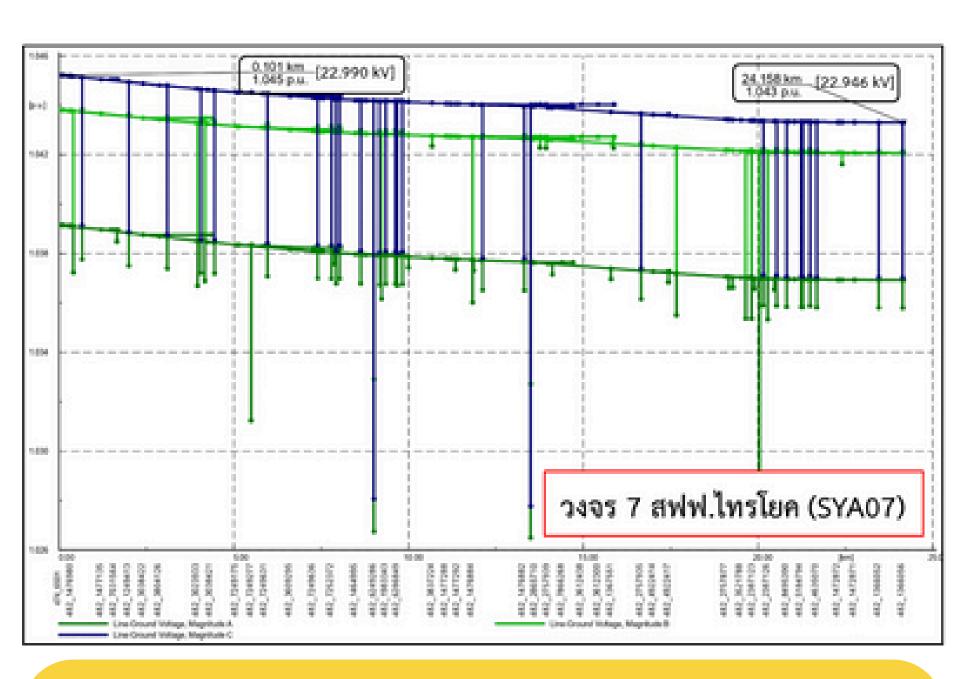


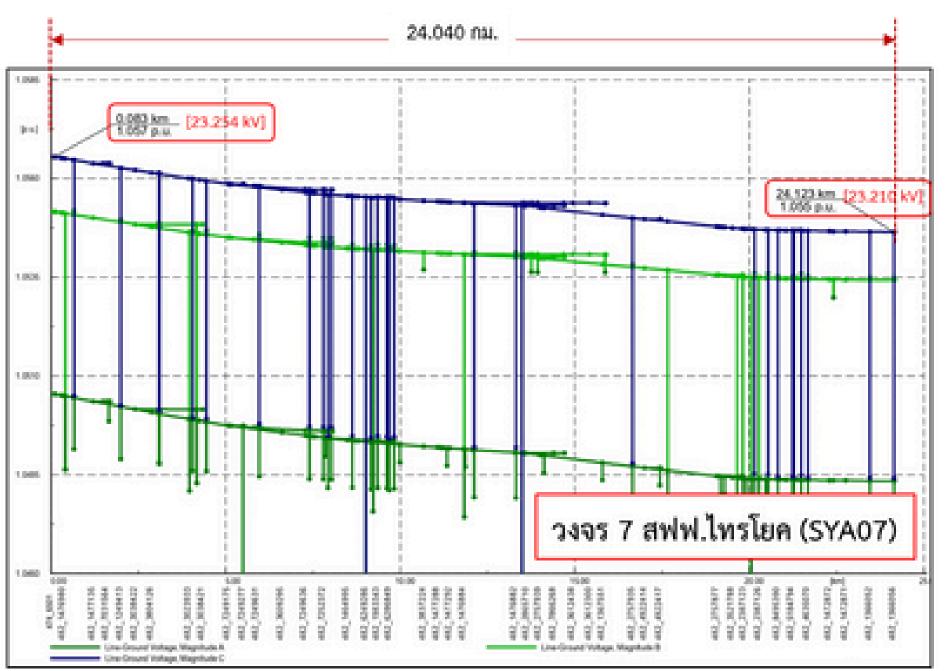
The 22.90 kV voltage level of the transformer is affected by the voltage conditions, with a distance of approximately 0.067 km from the Very Small Power Producer (VSPP)

The 23.10 kV voltage level of the transformer is affected by the voltage conditions, with a distance of approximately 12.192 km from the Very Small Power Producer (VSPP)

Feeder07 Sai Yok Substation

Result of Simulation with Power factory



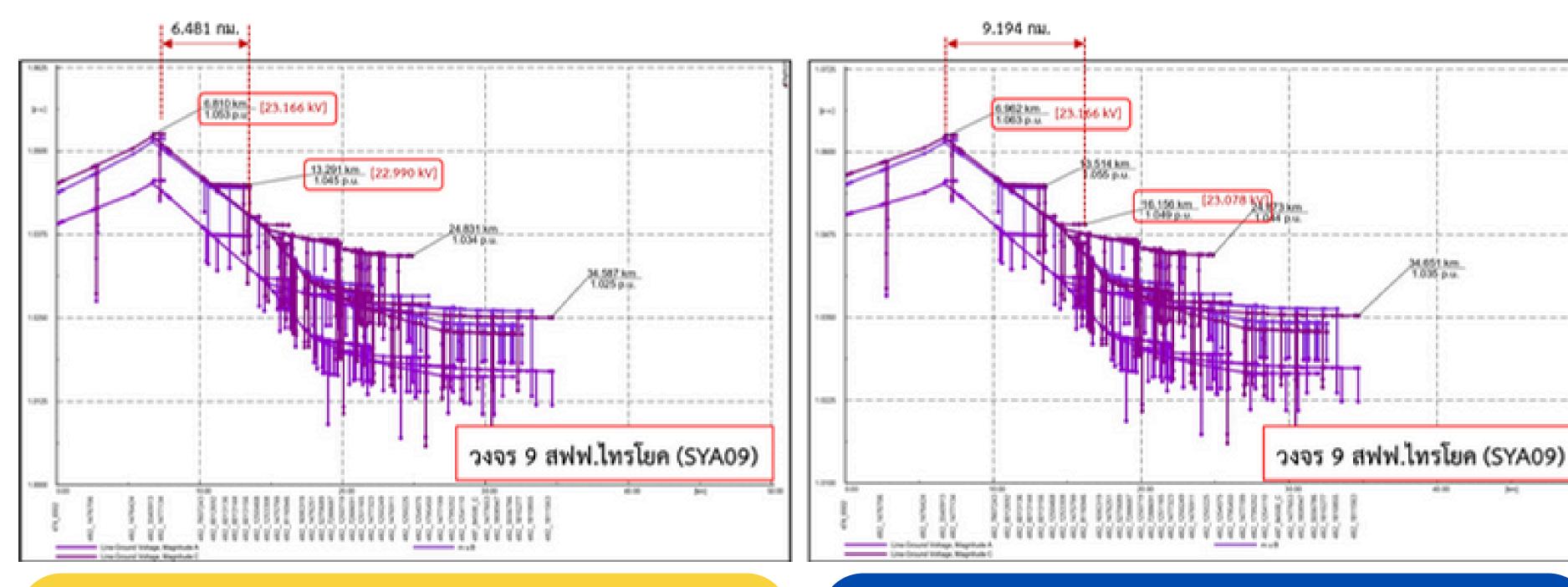


At 22.90 kV, the power transformer is not affected in terms of voltage.

The 23.10 kV voltage level of the transformer is affected by the voltage conditions, with a distance of approximately 24.040 km from the Very Small Power Producer (VSPP)

Feeder09 Sai Yok Substation

Result of Simulation with Power factory

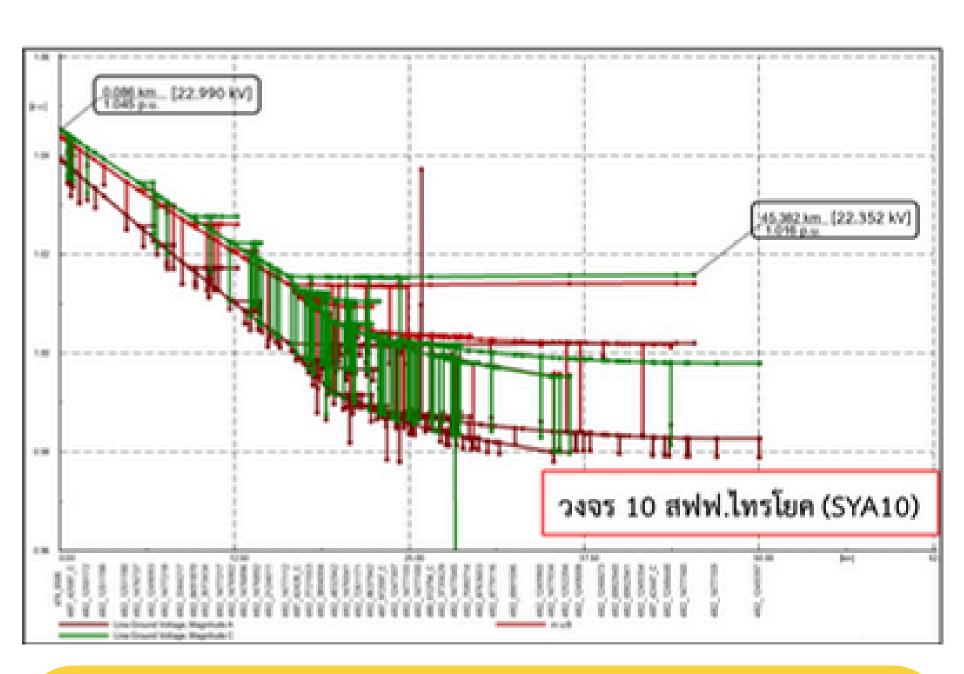


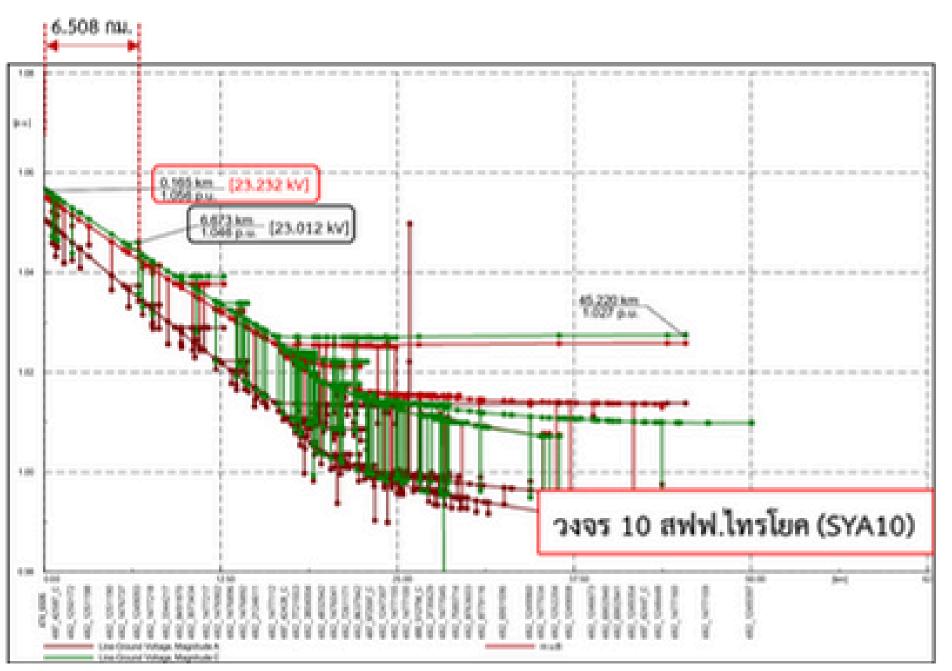
The 22.90 kV voltage level of the transformer is affected by the voltage conditions, with a distance of approximately 6.481 km from the Very Small Power Producer (VSPP)

The 23.10 kV voltage level of the transformer is affected by the voltage conditions, with a distance of approximately 9.194 km from the Very Small Power Producer (VSPP)

Feeder10 Sai Yok Substation

Result of Simulation with Power factory



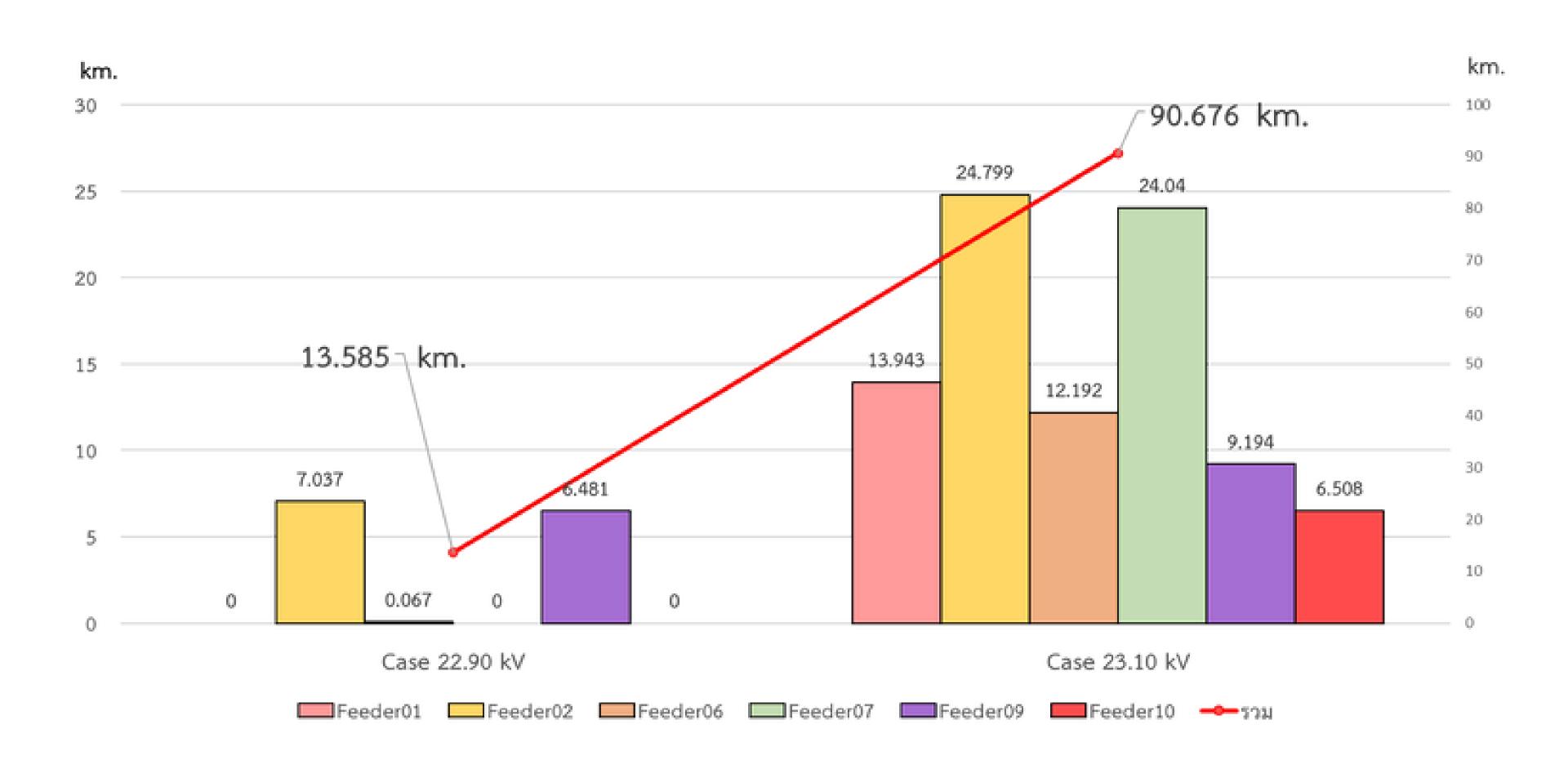


At 22.90 kV, the power transformer is not affected in terms of voltage.

The 23.10 kV voltage level of the transformer is affected by the voltage conditions, with a distance of approximately 6.508 km from the Very Small Power Producer (VSPP)

Voltage Profile Feeder 1 - 10 and Total Distance

Result of Simulation with Power factory



Technical Losses /Year (kW-hr)/Year

Result of Simulation with Power factory

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| | Peak (cost) | 665 South | Local Parties | Loss Parker | Perk Jone | ANGORE | Loughest fate | Song Off-Bush Bursh | motory (00 Auro) | Maria Santa Santa | 104,05 Feet Rate | Cost of Sharpy Loss |
|--------|-------------|-----------|---------------|-----------------|-----------|--------|---------------|---------------------|------------------|------------------------|------------------|---------------------|
| Peader | 3440 | 9440 | 2000-9000 | 1305,5-6479,735 | 100 | 10004 | MINN | MEN | HROV | 10ki Peak RatioMissels | 100,000 100 | BallyNiberille |
| 10000 | 100 | 1.70 | 6.764 | 9439 | 66,467 | phase | 96,901.91 | 80,505.00 | 40,719.79 | 343,586,56 | 394,588.81 | 69,79618 |
| 10000 | 140 | 1885 | 569 | 11531 | 26,000 | 20.410 | 75,366,62 | 59,500 SK | 67,594.16 | 256,665,20 | 245,006,26 | 901,750.40 |
| 19961 | 100 | 9.00 | 5.04 | 1292 | 540 | 0.186 | 466.37 | 565.24 | 45034 | 2,302.54 | 8,390.30 | 6,656,89 |
| 10000 | 100 | 1.665 | 6.000 | 0.000 | 43.40 | 26 756 | 80,810,10 | 75,806.16 | 54,750.18 | 905,000 00 | 300,603.00 | 400,005.00 |
| 10000 | 140 | 889 | - 6465 | 1340 | 12,69 | 5.405 | 10,445.00 | 20,404.09 | 25,780.16 | 11/5/09/20 | 114,505.60 | 200,000.00 |
| 10000 | 1100 | 1100 | 562 | 6299 | 840 | 215 | 1,60% | 6,506.80 | 5,810,00 | 2555 52 | 2000.0 | 55,005.56 |
| 19369 | 100 | 1,790 | - 6.00 | 1441 | 34,364 | 50.842 | (50,000.00 | 140,000,00 | 110,040,00 | 435,840,15 | 101,250,25 | 1,050,170.60 |
| 1996 | 104 | 2470 | 5.04 | 1335 | 161347 | 30.079 | 10.10.0 | 241,588,28 | 200346.12 | 1,179,091,10 | 1,094,794.93 | 2,256,596,25 |
| | | | | | | | | Tribal Strengy Laws | 1,540,540,75 | | Augustingqds (0) | 5,544,247.14 |

winegyalled norminates of nitramental continuous and challed for Challed Section 2010; Broken also bellet, 35.75 to:

| | Peak Load | Arth Load | Lauri Terra | Lone Factor | Perk, See | Althorn | Loo, Feet Bate | being Off-Peak Barks | Polishy IDR Peak) | White Book Breed Bloods | 100,06 Feet New | Cost of Brange Loss |
|----------|-----------|-----------|-------------|-----------------|-----------|---------|----------------|----------------------|-------------------|-------------------------|------------------|---------------------|
| - | 0.00 | 9440 | 2000-1000 | 6389,646479,639 | 100 | MINN | MININ | MININ | MOV | 500, Peak hasuMonth | TOO, OH THE REEL | Buth. |
| practs | 1.00 | 1,790 | 1.74 | 0439 | 66,047 | 27.346 | 75,534,54 | 75,040,04 | 40,807,00 | 300,665,37 | 311,373,25 | 475,008,57 |
| (Factor) | Lie | 1,075 | 1470 | 1534 | 36.76 | 20.305 | 4579446 | 10,007,76 | 46,506.00 | 252,600.52 | 347,003.46 | 60,6Q M |
| (real) | 1.00 | 1006 | 5458 | 8.250 | 5886 | 0.040 | 40.00 | 567.78 | 43645 | 2,343.44 | 3,292,96 | 14,696.62 |
| DAME. | 120 | 1.660 | 130 | 6386 | 62.862 | 24.105 | 10,010.70 | 75,480.45 | 56877.25 | 362,374.50 | 29,60.70 | 198,340.20 |
| produc | 1.42 | - 635) | 148 | 8340 | 17.201 | 1,294 | 31,895.48 | 24,568.45 | 2040236 | 10,004 | 10,15.6 | - 209,00 Nr |
| (real) | 1.02 | 1448 | 1402 | 8,298 | - A367 | 2345 | 7,004.05 | 1.4279.50 | 4,673.6 | 20,000.40 | 34,345.45 | 53,899.89 |
| 1140 | 134 | 1,730 | 4.777 | 0.66 | 25478 | Model | 175,6836 | 345,25044 | 115,0575 | 620X071 | 455,005,52 | 1,200,340,34 |
| - | 1.08 | 2.670 | 5496 | 4385 | 138347 | 88.438 | 353,484,44 | 256,796,54 | 200,710.62 | 1,090,500,40 | 1.04,58.50 | 2,073,562,99 |
| | | | | | | | | Total Energy Less | 1,710,001.48 | | Accoming places | 5,404,436,96 |
| | | | | | | | | | | december of | | \$50,600 pt |

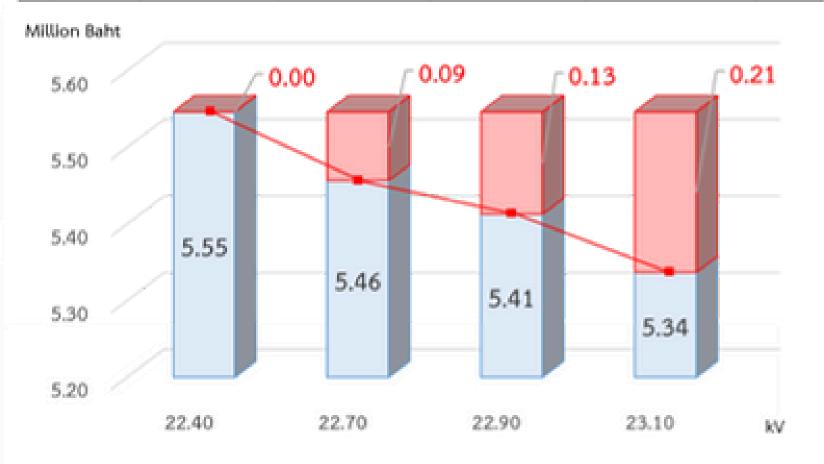
winepythelmorelectra distance of excitance (Label Security Section 2000). Business (Label Section 2000).

| Sandari Sandari | Peak black | APS SAME | Load Factor | Sales Factor | Perk, Low | Artition | Long, Park Rate | Grey, Off-Peak Rate | resistay (DR Ayus) | Will have been been | Titles del Asse Asse | Corn of Energy Laws |
|--------------------|------------|----------|--------------|-------------------|-----------|----------|-----------------|---------------------|--------------------|----------------------|----------------------|---------------------|
| - Caracter | 0400 | 8440 | LOGIC PROTOS | \$30% Feb #PG F3N | 100 | BROV | MINN | MININ | MOV | 100 Peak Renofitoren | 100_00 Peak Rate | Bath |
| Streets. | 1.0 | - L39 | 176 | 0.03 | 00,302 | 2100 | 74,345.60 | 79,657.48 | WILLIST 30 | 346,779.71 | 100,442.07 | 674,221,64 |
| (made) | 1.00 | 100 | 16/9 | 8504 | 38.752 | 2000 | 49,7(3.04) | \$8,567.56 | 40,000,00 | 252,394,30 | 244,100.45 | 494,314.10 |
| (road) | - 638 - | 104 | 0.00 | 1250 | 0.662 | 0.090 | 60.00 | 550.87 | 10844 | 13631 | 2,104,28 | 4,010 |
| 01000 | 1.00 | 1.00 | 6.00 | 8.000 | 6.70 | 24.444 | 85,800.00 | 75.56x.50 | 56,568.79 | 365,685.96 | 297,145.64 | 400,009.09 |
| 111004 | 1.40 | 100 | - 6485 | 6146 | 10,000 | 1.00 | 10,962,36 | 20,566.50 | 20,492.17 | 115,296.11 | 113,206.84 | 204,104,11 |
| track? | 536 | 6336 | 642 | 5200 | 6.857 | 3,377 | 3,600,00 | 6,613.56 | 5,540.13 | 36215.30 | 27,484.00 | 16,917.16 |
| 17.00 | 1.56 | 1,790 | 8.000 | 546 | 75,559 | 49.0% | 15,00.5 | 160,507.79 | 104,700.14 | 435,991.03 | 450,441.45 | 1,298,565.00 |
| tract | 1.00 | 240 | 54% | 8.500 | 104209 | 86.67% | 200,470.44 | 251,755.10 | 100,700.57 | 7,000,013,000 | LMARKE | 2,130,441.90 |
| | | | | | | | | Total Energy Loss | 1,703,494,99 | | August sepyth (K) | 5949769 |
| | | | | | | | | | | Augustrapyd | offense (8-A) | 135,696.63 |

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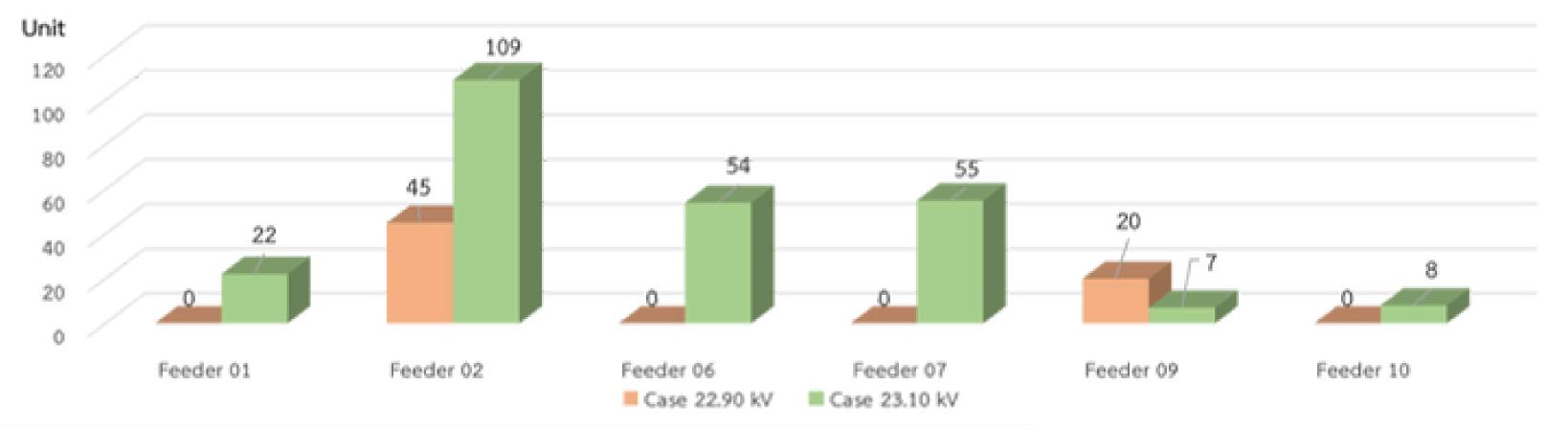
| Santo | Post load | MPS SHAP | Load Factor | Sales Factor | Park Loss | Artition | Long, Pearl, Rate | Son, Off-Reak Rate | Holiday (DR Asset) | 100 Feat American | TOU_OR Peak Nate | Cost of Energy Law |
|---------|-----------|----------|-------------|-----------------------|-----------|----------|-------------------|--------------------|--------------------|-------------------|------------------------|--------------------|
| - | 0.00 | 8440 | Load Factor | 8.30%, Exhat PQ-E (PQ | 100 | BRID | MININ | MIN | HNIV | TOO THE RESERVED | TOTAL DES PRINCIPALITY | Bath |
| (rod) | 1.00 | 1,700 | - 67m | 5405 | 0.00 | 27304 | 9,000 | 79,366 (5 | 62556 | 339,463.00 | 352,155.41 | 671,6840 |
| (made | - Lit | 1.0% | 669 | 6.53K | 38,542 | 25334 | 6.67.0 | 56,759.87 | 00,500,57 | 251,246.75 | 245,804.80 | 685,063,03 |
| 1000 | 1.0 | 104 | 500 | 5250 | 5405 | 1.0% | 104.00 | 555 (0 | 66544 | 2,374,09 | 2,504.99 | 4791.02 |
| tracts. | 100 | 146 | 0.00 | 8.000 | 6.25 | 34,374 | 0.104 | 75,454,15 | 95,100.84 | 361,987,98 | 296,946,37 | 150,00511 |
| trace. | 1.6 | 100 | 0.000 | 1540 | 12.00 | 1.79 | 31,750.00 | (90,80%) 881 | 21,29614 | 114,267.16 | 112,295.50 | 201,003,00 |
| 10000 | 1.00 | 1000 | 0.60 | 120 | 1.00 | 3.00 | 1,000.00 | 4,79.19 | 5,07948 | 36,974.34 | 28,165.24 | 17,0046 |
| 10.000 | 1.04 | 1,750 | 1.00 | 546 | 20.00 | (0.00) | 90,560 | 160,75647 | 150,6515 | 405,711.01 | 104,714.84 | 1,201,501.11 |
| PAGE. | 1.00 | 149 | 5496 | 5500 | 150,549 | 86.667 | 290,000,00 | 265,855,88 | 199,650,79 | 1,011,011.01 | 1,525,211.04 | 2,011,009.07 |
| | | | | | | | | Total Energy Line: | 5,874,045,34 | | Augustinopythi (K) | 5,385,540,54 |
| | | | | | | | | | | American) | | 100 107 10 |

| | | | Cost of Energy | | Decrease | |
|---|----------|------------------------------|----------------|------------------------------|-------------------------------|------|
| | Case | Total Energy Loss (kW.hr) | Loss (Bath) | Total Energy Loss (kW.hr) | Cost of Energy Loss (Bath) | % |
| 1 | 22.40 kV | 1,949,589.75 | 5,546,287.14 | | | ×: |
| 2 | 22.70 kV | 1,918,081.48 | 5,456,650.90 | 31,508.27 | 89,636.24 | 1.62 |
| 3 | 22.90 kV | 1,902,694.93 | 5,412,878.51 | 46,894.82 | 133,408.63 | 2.41 |
| 4 | 23.10 kV | 1,876,040.24 | 5,337,049.94 | 73,549.51 | 209,237.20 | 3.78 |

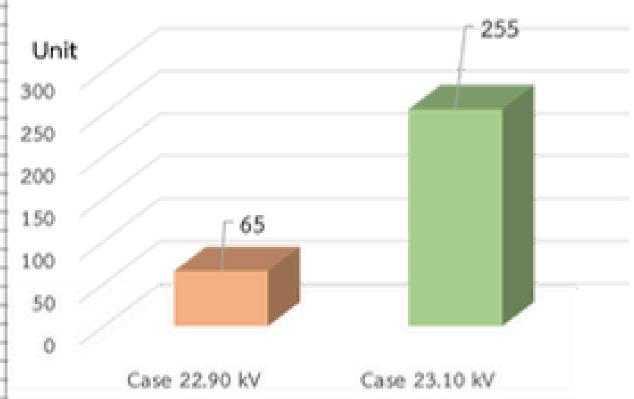


Number of Transformers That Require Tap Adjustment

Result of Simulation with Power factory

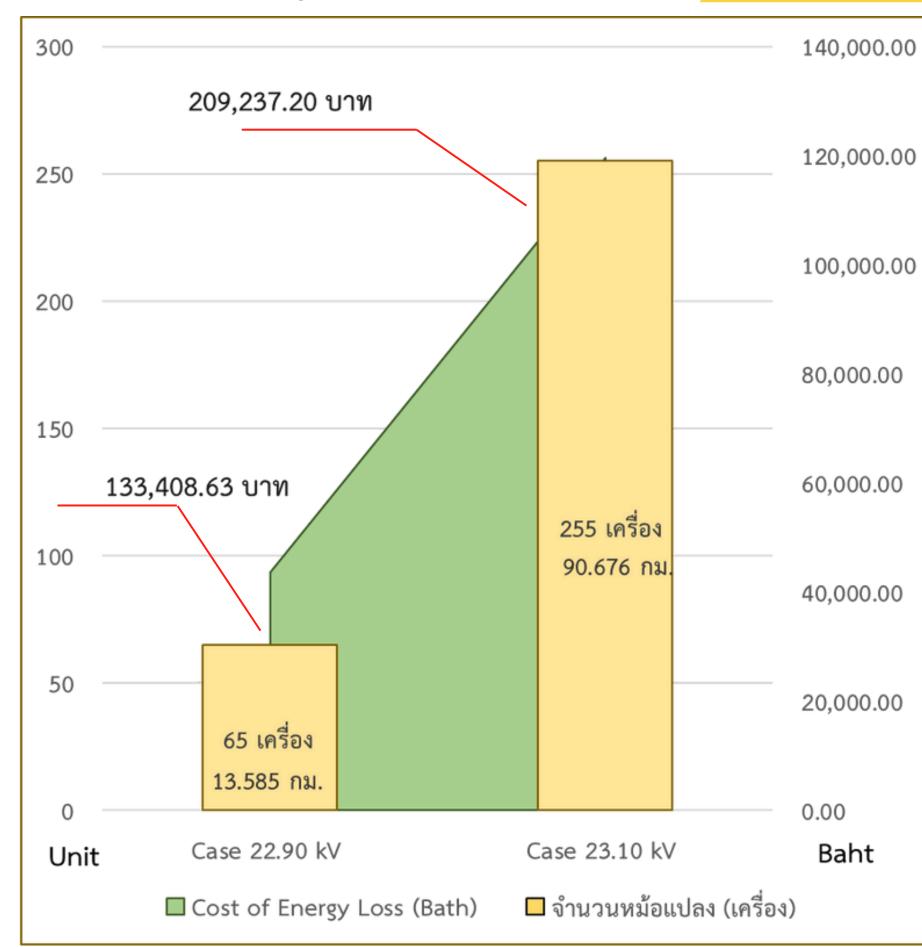


| | Case 1 23.70 kV | Case 1 22.90 kg/ | Case 1 25/10 for | Cese 2 22.79 to: | Cese 2 22.90 kg | Case 2 23-10 kV | Case 3 22 Po NV | Cese 3 22.90 for | Cese 3 25 10 ltr | Match Data for Foreign key | |
|-----------------|-----------------|------------------|------------------|------------------|-----------------|-----------------|-----------------|------------------|------------------|----------------------------|---------------|
| 30480_566739 | 0.915882 | 1004895 | 1.040930 | 1.028645 | 1.041452 | 1.094353 | 1.047947 | 1.009634 | 1071760 | 58-007734 | 30480_046759 |
| 10-680, 1563408 | 0.9925034 | 1023601 | 1.00723 | 1.027929 | 1.040415 | 1000713 | 1,040458 | 1.057485 | 1.0404 | 62-00008 | 10480_1543406 |
| 355480 14857s | 0.9893734 | 1000013 | 1.034485 | 1.004211 | E-890099 | 1.05218 | 1.045054 | 1.054884 | 1,049003 | 30-611577 | 101490 149576 |
| 305480_864279 | 0.9100506 | 1002144 | 1.034294 | 1.625030 | 1.04042 | 1.05352 | 1.004727 | 1.054543 | 1,048487 | Q-80000 | 101490 844276 |
| 30480 435046 | 0.9923607 | 1003042 | 1.007967 | 1,004040 | 1.0091 | 1.05223 | 1.040404 | 1.005499 | 1,047930 | 38-008305 | 35480 659046 |
| 16400 1415142 | 0.9863637 | 1000039 | 1.034434 | 1.627775 | 1.040572 | 1.053482 | 1,04043 | 1.005491 | 1007027 | 39-002913 | 10480_1415142 |
| 30480_840279 | 0.9982549 | 1,009003 | 1.003545 | 1.027247 | 1.040009 | 1.050142 | 1.042937 | 1,05479 | 1,000753 | 62-000306 | 30480,846279 |
| 35480 148853 | 0.9679548 | 109807 | 1.003012 | 1.027544 | 1.040362 | 1.050424 | 1.042498 | 1.054515 | 1,000079 | 59-306496 | 101490 148653 |
| 16480 1519455 | 0.9679505 | 1004652 | 1.003006 | 1.627943 | 1.040363 | 1.050423 | 1.042495 | 1.054551 | 1.006006 | 66-112431 | 15480 1519405 |
| 30400 3441527 | 0.9878997 | 1009766 | 1.032942 | 1.627937 | 1-040354 | 1.050467 | 1.040404 | 1.004011 | 1.000457 | 55-606777 | 10480_041127 |
| 30480 506841 | 0.9979094 | 1004765 | 1.002921 | 1.027934 | 1.040353 | 1.050465 | 1.042641 | 1.054498 | 1,000003 | 58-614977 | 30480 50880 |
| 30480 148099 | 1,008907 | 1004974 | 1.009034 | 1.024944 | 1.037667 | 1.050843 | 1.042575 | 1.004427 | 1.046547 | 39-000735 | 30480_048399 |
| 30480 186699 | 0.9674232 | 1008578 | 1.002737 | 188294 | 1.040359 | 1.050451 | 1.042524 | 1.054085 | 1.004552 | 28-515240 | 10480,04649 |
| 36480 285745 | 0.9676142 | 1.698571 | 140423 | 1.02254 | 1.04054 | 1.050452 | 1.642522 | 1.094081 | 1,004528 | 54-009638 | 355480 (85743 |
| 301480 348743 | 1012147 | 100506 | 1.003903 | 1.039674 | 1.040467 | 1.054373 | 1.042503 | 1.05404 | 1,004000 | 36-007215 | schemo pentro |
| 30480 147434 | 0.9873493 | 1004504 | 1.002484 | 1.027544 | 1.040343 | 1.050454 | 1.042497 | 1.004004 | 1,044503 | 55-005405 | 30480_347434 |
| 35480 968550 | 0.9475112 | 1209464 | 1.003934 | 1.0294 | 1,04034 | 1.050453 | 1.042441 | 1.054021 | 1,000409 | 43-002934 | 30480 948550 |
| 35480_302957 | 0.9975294 | 100804 | 1.003636 | 1.027914 | 1.040313 | 1.050425 | 1.040405 | 1.054014 | 1.000003 | 56-113530 | 37480,302937 |
| 35480_147432 | 0.9674979 | 1009052 | 1.003913 | 188294 | 1.04054 | 1.050452 | 1.042453 | 1.054013 | 1.066663 | 44-000549 | 101490-147450 |
| 35-680 588250 | 1.05229 | 1004094 | 1.033400 | 1889114 | 1.010107 | 1.053612 | 1.042525 | 1.054152 | 1.004329 | 55-00017 | 16480 386350 |
| 30400 1441120 | 1.009729 | 1003865 | 1.030047 | 1/69/077 | 1495314 | 1.050368 | 1.04(19)5 | 1.003094 | 1,040040 | 55-121044 | 10480 1641129 |
| 30480 1545014 | 1.009543 | 1703645 | 1.02987 | 1.0040327 | 1037367 | 1.05050 | 1.040409 | 1.053699 | 1.045847 | 45-002044 | 10480_1340004 |
| 35480_146363 | 0.9864288 | 1007986 | 1.031541 | 1,027347 | 1.040168 | 1.050292 | 1.04(1799 | 1.053424 | 1.0x3779 | 43-000052 | 30480,048363 |
| 35480 148405 | 1.010043 | 1004502 | 1.030525 | 1,020444 | 144000 | 1.050371 | 1.041309 | 1.05300 | 1.045340 | 57-867240 | 30480 348405 |

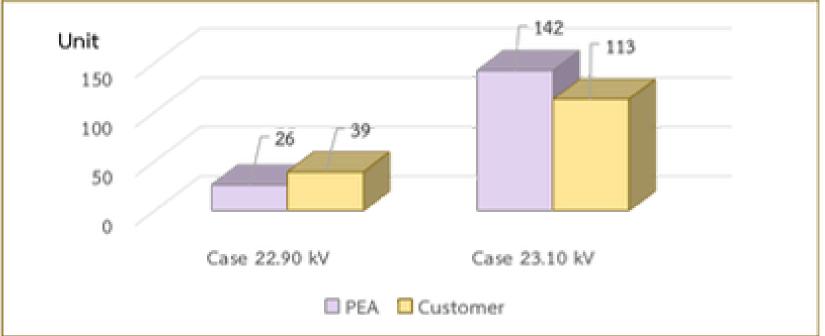


Summary of Results

Result of Simulation with Power factory



| | | | Cost of Energy | | Decrease | |
|---|----------|------------------------------|----------------|------------------------------|-------------------------------|------|
| | Case | Total Energy Loss (kW.hr) | Loss (Bath) | Total Energy Loss (kW.hr) | Cost of Energy Loss (Bath) | % |
| 1 | 22.40 kV | 1,949,589.75 | 5,546,287.14 | | | - |
| 2 | 22.70 kV | 1,918,081.48 | 5,456,650.90 | 31,508.27 | 89,636.24 | 1.62 |
| 3 | 22.90 kV | 1,902,694.93 | 5,412,878.51 | 46,894.82 | 133,408.63 | 2.41 |
| 4 | 23.10 kV | 1,876,040.24 | 5,337,049.94 | 73,549.51 | 209,237.20 | 3.78 |







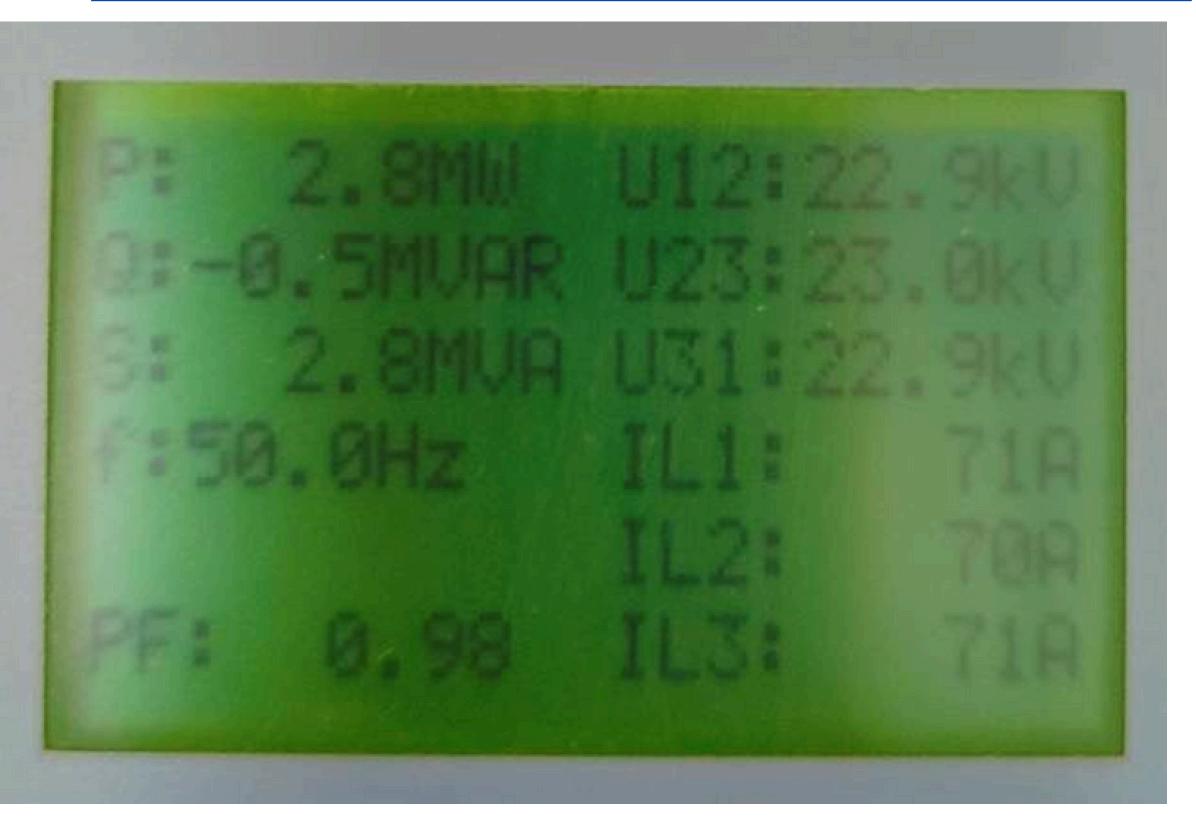


Impact Analysis and Problem-Solving Approaches for the Voltage Improvement Project

Impact Analysis and Problem-Solving



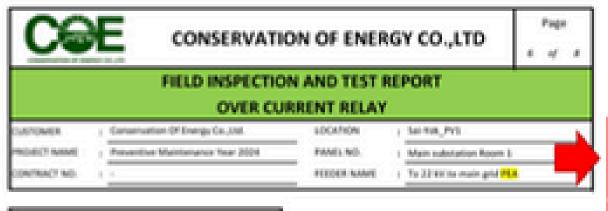




Voltage Bus SAI YOK Substation

Voltage Bus Very Small Power Producers (SPP/VSPP).

Impact Analysis and Problem-Solving



| | 0% | | 400 | 0.00 | | |
|--------------|------|-------|------------|------|------|-----|
| 1000 | 100 | 16.94 | CO PAGE 1 | 68 | VLA: | |
| May been | 3.00 | Sec | Delay time | 1.00 | Sec | 500 |
| territorio . | | | | | | |

| | Should be | Operating that | lor Wellinger (141) |
|-----------|-----------|----------------|---------------------|
| TORK TORK | - 00 | Filtre | PH47 |
| 0.0 | - 44 | 67.4 | 16.4 |
| | - 65 | 67.4 | 10.4 |

describe the set

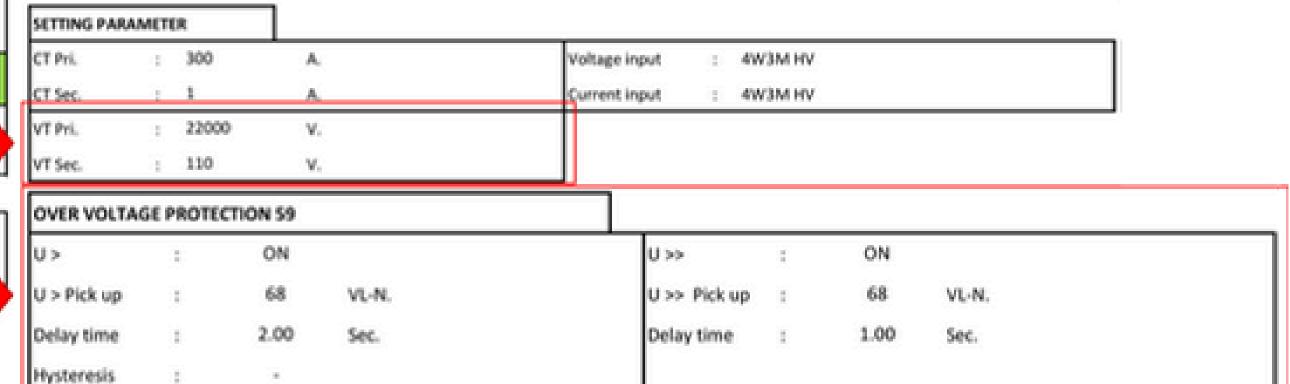
| NACTOR . | Sec. | lan. | No. | Operating: | time (Sec.) |
|----------|-------|------|----------|------------|-------------|
| | tions | - | EV3 | Should be | Air bound |
| 97 | 040 | 2.0 | 3.3 × 10 | 3.0 | 2.004 |
| | - | 2.0 | SAVE | | 1490 |
| 411 | 940 | 1.0 | Silve | 1.0 | 1.008 |
| | | | 1.3 - 15 | 1.0 | 1.000 |

| MINISTER ON | B 1000 (100) | a more | Process Sales | | | | | |
|-------------|--------------|--------|---------------|--------|------|-----|------|--|
| in . | | | | 90.00 | 7. | 181 | 370. | |
| Sen Million | | | No. | 626.00 | - 80 | 20 | 90. | |
| Sec. | | | Sec. | | | | | |

Accepted their Statings benefitedly had

| Apachon. | Moderal | Phase N. Operating Uniter Yorkage (Y) | | |
|----------|---------|---------------------------------------|-------------|--|
| | 100 | Printer | through and | |
| 007 | | | | |
| 9611 | 100 | 9.0 | 100 | |

| RESPONSIBILITY | TESTED BY | CONFINACO BY |
|----------------|-------------------------------|-------------------------------------|
| COMPINY | Beta Dedrir Servica Co., U.S. | - Conservation Of Energy Co., Unit. |
| NIST | Wichard. | |
| SKINKTURE | | - |
| SATE OF TEST | 04-13-2024 | 06 13-3004 |



Over voltage pick up test

| FUNCTION | Should be | Operating Under Voltage (V) | | |
|----------|-----------|-------------------------------|----------|--|
| | (v) | Pick up | Drop off | |
| U> | 68 | 67.4 | 66.4 | |
| U >> | 68 | 67.4 | 66.4 | |

Setting Over Voltage (Line – Line Voltage, U >)

$$U > = \sqrt{3} \times 68 \times \frac{22000}{110} = 23.56 \text{ kV (1.071 pu.)}$$

VSPP, Power Factor = 1

Impact Analysis and Problem-Solving

| Details | Base Case | Case 1 | Case 2 | Case 3 |
|---|--|--|--|---|
| Magnitude Voltage (kV) | 22.40 | 22.70 | 22.90 | 23.10 |
| Technical Losses (kW-Hr/Year) | 1,949,589.75 kW.Hr 5,546,287.14 Baht | 1,918,081.48 kW.Hr 5,456,650.90 Baht | 1,902,694.93 kW.Hr 5,412,878.51 Baht | 1,876,040.24 kW.Hr 5,337,049.94 Baht |
| Technical Losses Decrease (kW-Hr/Year, Baht) | - | 31,508.27 kW.Hr 89,636.24 Baht | 46,894.82 kW.Hr 133,408.63 Baht | 73,549.51 kW.Hr 209,237.20 Baht |
| Percent (%) of Decrease | - | 1.62 % | 2.41 % | 3.78 % |
| Number of Transformers | - | - | 65 unit | 255 unit |
| Total Distance | - | - | 13.585 km. | 90.676 km. |
| PF Control (1.000) at (PCC) Feeder 02 Feeder 06 Feeder 09 | Reactive Power (MVar) 0.000 0.000 0.000 | Reactive Power (MVar) 0.000 0.000 0.000 | Reactive Power (MVar) 0.000 0.000 0.000 | Reactive Power (MVar) 0.000 0.000 |
| Voltage at (PCC) Feeder 02 Feeder 06 Feeder 09 | 22.561 22.641 22.378 | 22.851 22.930 22.670 | 23.148 23.227 22.969 | 23.452 23.560 23.276 |
| Voltage Setting at Bus VSPP | 23.56 kV (1.071 pu.) | | | |

VSPP, Power Factor = 0.875

Impact Analysis and Problem-Solving

| Details | Base Case | Case 1 | Case 2 | Case 3 |
|---|--|--|--|--|
| Magnitude Voltage (kV) | 22.40 | 22.70 | 22.90 | 23.10 |
| Technical Losses (kW-Hr/Year) | 1,949,589.75 kW.Hr 5,546,287.14 Baht | 1,918,081.48 kW.Hr 5,456,650.90 Baht | 1,902,694.93 kW.Hr 5,412,878.51 Baht | 1,876,040.24 kW.Hr 5,337,049.94 Baht |
| Technical Losses Decrease (kW-Hr/Year, Baht) | - | 31,508.27 kW.Hr 89,636.24 Baht | 46,894.82 kW.Hr 133,408.63 Baht | 73,549.51 kW.Hr 209,237.20 Baht |
| Percent (%) of Decrease | - | 1.62 % | 2.41 % | 3.78 % |
| Number of Transformers | - | - | 65 unit | 255 unit |
| Total Distance | - | - | 13.585 km. | 90.676 km. |
| PF Control (0.875) at (PCC) Feeder 02 Feeder 06 Feeder 09 | Reactive Power (MVar) 3.320 3.320 3.320 | Reactive Power (MVar) 3.320 3.320 3.320 | Reactive Power (MVar) 3.320 3.320 3.320 | Reactive Power (MVar) 3.320 3.320 3.320 |
| Voltage at (PCC) Feeder 02 Feeder 06 Feeder 09 | 22.856 22.960 22.647 | 23.113 23.216 22.906 | 23.376 23.378 23.171 | 23.645 23.747 23.443 |
| Voltage Setting at Bus VSPP | 23.56 kV (1.071 pu.) | | | |

First Meeting

Impact Analysis and Problem-Solving







Meeting on the Voltage Upgrade Project at Sai Yok Substation with the Provincial Electricity Authority (PEA) on-site team to provide clarification and gather feedback on issues related to the project

Second Meeting

Impact Analysis and Problem-Solving







"A meeting on the voltage upgrading plan was convened, inviting relevant stakeholders to provide their feedback."





Thank You For Your Attention

Mr. Churit Pansakul