

Power Quality and Harmonic :Causes and Effects with Paper Mill Factory



Danaisak Tangsakha PEA Thailand danaisakpq@gmail.com





Topics

- Introduction
- Power Quality standard
- Single line diagram
- Results
 - Power Quality Assessment



- Simulation Model
- Conclusion
- Q&A

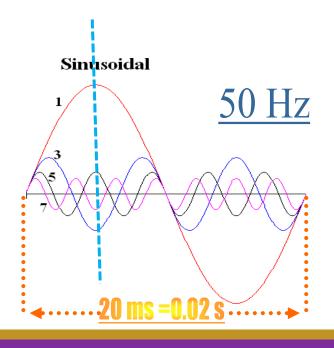


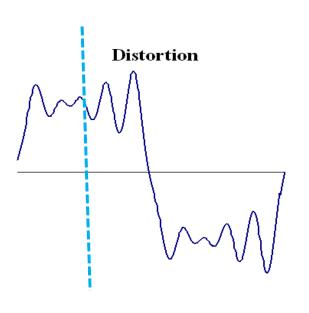


What is "Harmonics Voltage"?

A sinusoidal voltage with a frequency equal to an integer multiple of the fundamental frequency of the supply voltage (EN50160)

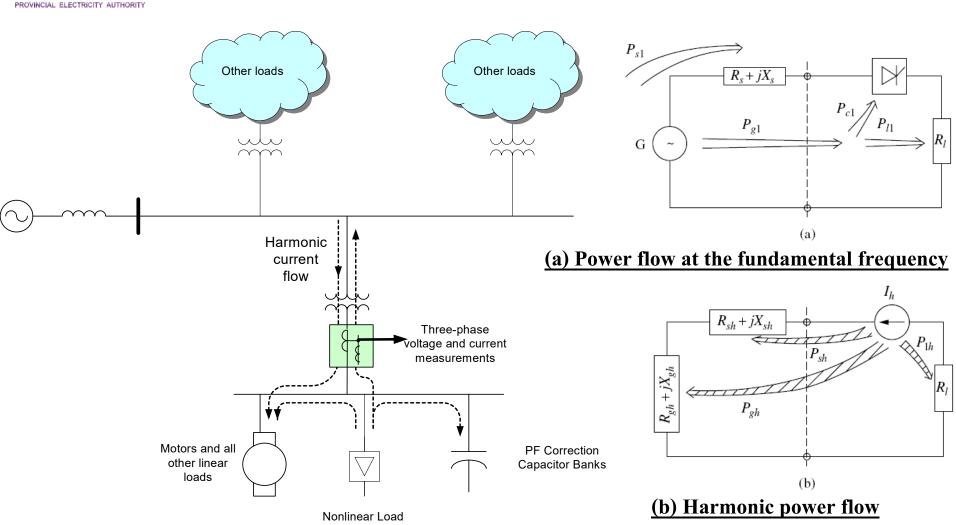
Order 3: $3 \times 50 \text{ Hz} = 150 \text{ Hz}$





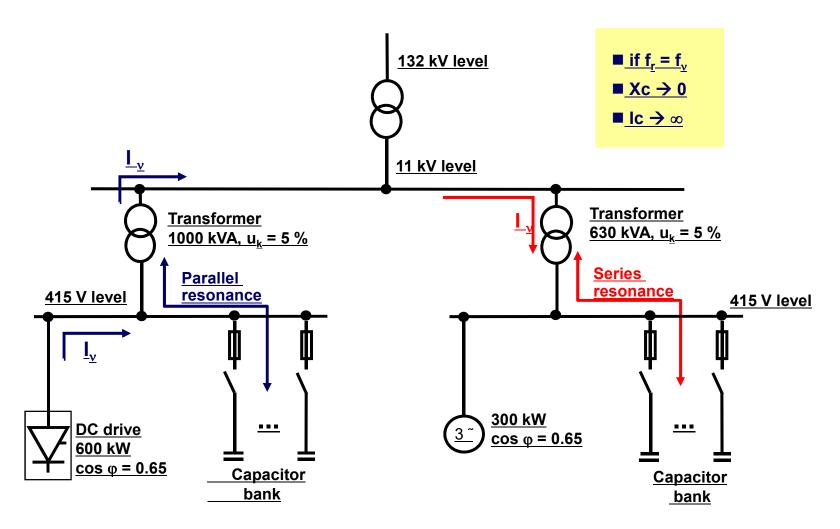


Where is the source of the harmonics?



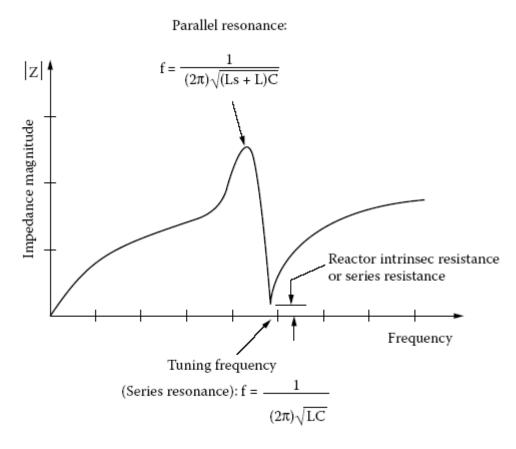


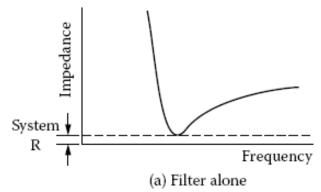
Parallel vs Series resonance





Parallel vs Series resonance





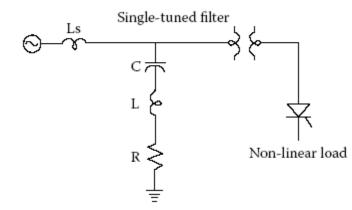


FIGURE 6.3 Resonant points on a single-tuned series RLC filter.



Power Quality standard

Point of Common Coupling : PCC	Total Harmonic Distortion Voltage	Individual Harmonic Distortion Voltage(%)			
(kV)	THDv (%)	Odd	Even		
0.4	5	4	2		
11,12,22 and 24	4	3	1.75		
33	3	2	1		
69	2.45	1.63	0.82		
115 and above	1.5	1	0.5		

Harmonic: referring to PRC-PQG-01/1998



Power Quality standard

Point of Common Coupling : PCC (kV)	Pst	Plt		
Below 115 kV	1.0	0.8		
More than 115 kV	0.8	0.6		

Pst; Short-Term Severity Values (10 minutes)

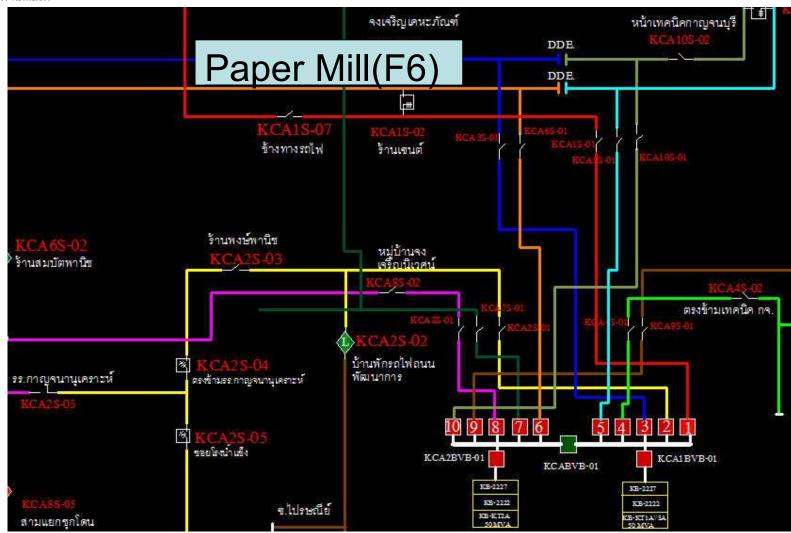
Plt: Long-Term Severity Values (2 hours)

$$\sqrt[3]{\frac{1}{n}\sum_{j=1}^{j=n}(Pst_j)^3}$$

Voltage fluctuation: referring to PRC-PQG-02/1998



Paper Mill Factory





Paper Mill Factory



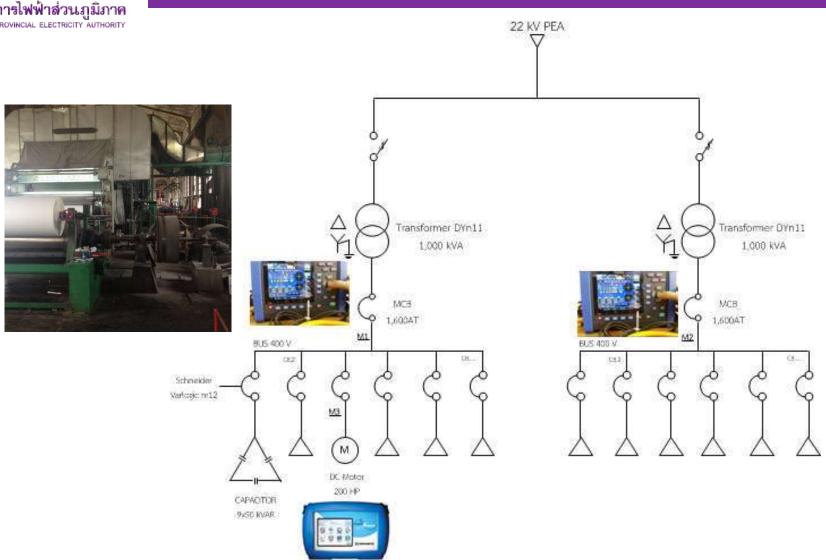


Paper Mill Factory: Survey





Single line Diagram





Power Quality monitoring





Results

Table 1 Power Quality Assessment at M1

NO	Davamatar	L	imit	CDOE	Note	
NO.	Parameter	Min.	Max.	CP95		
1	Voltage					
	- Phase A			233.67 V	Comply	
	- Phase B	207 V	253 V	235.26 V	Comply	
	- Phase C			232.24 V	Comply	
2	*Frequency	49.5 Hz	50.5 Hz	*50.05 Hz	Comply	
3	Total Harmonics Distortion: %THDv					
	- Phase A			4.70%	Comply	
	- Phase B	-	> 5 %	4.26%	Comply	
	- Phase C			3.60%	Comply	
4	Harmonics Current Order 2-19	-	Table 2	Table 2	Not Comply	
5	Voltage Unbalance : Vub		> 2 %	0.78	Comply	
6	Voltage Fluctuation : Pst					
	- Phase A			0.59	Comply	
	- Phase B	-	>1.00	0.43	Comply	
	- Phase C			0.50	Comply	
7	**Power Factor	0.85 lag	0.85 lead	0.99 lag	Comply	



Results

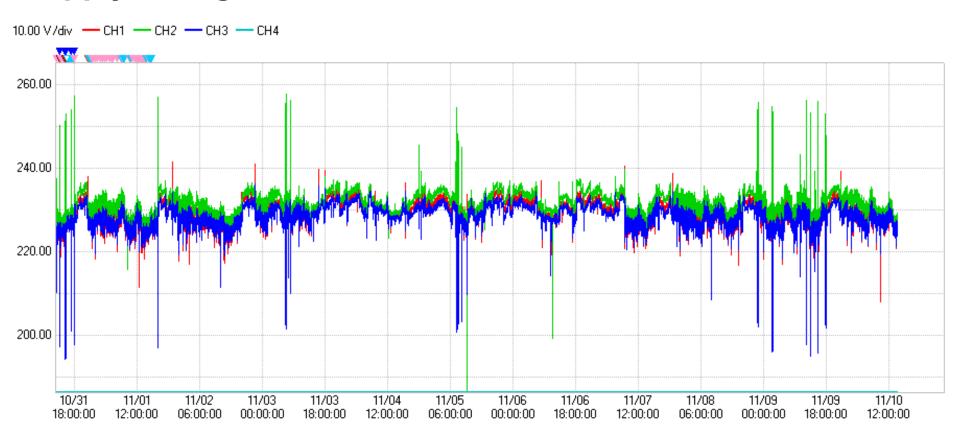
Table 2 Harmonics Current at M1

Order	2	3	4	5	6	7	8	9	10
Limit @ 400 V	48	34	22	56	11	40	9	8	7
Monitoring	4.15	4.19	2.5	75.52	6.57	54.23	23.21	34.98	11.85
Note	Comply	Comply	Comply	Х	Comply	Х	Х	Х	Х

Order	11	12	13	14	15	16	17	18	19
Limit @ 400 V	19	6	13	5	5	5	6	4	6
Monitoring	100.86	4.96	39.46	3.12	4.49	5.25	23.92	2.98	11.74
Note	X	Comply	Х	Comply	Comply	Х	Х	Comply	Х



Supply Voltage Variations





Supply Voltage Frequency



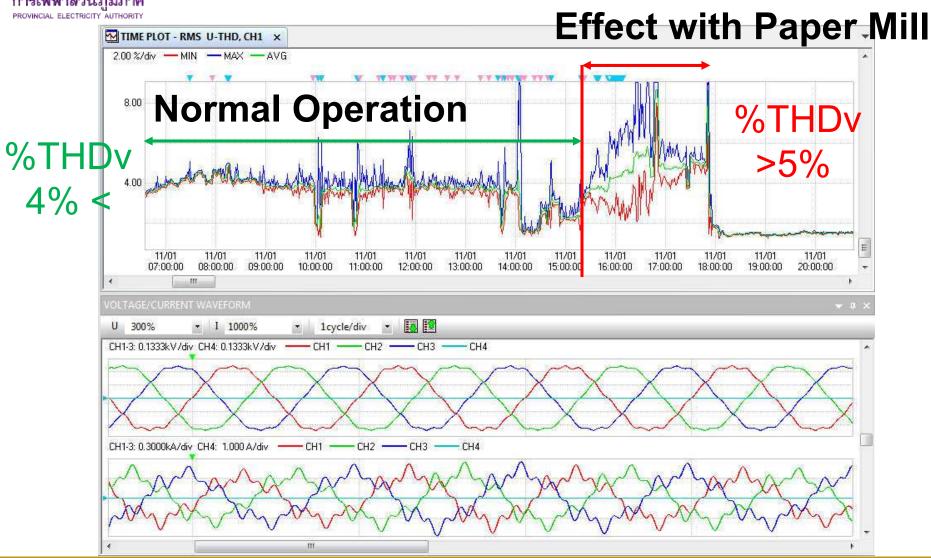




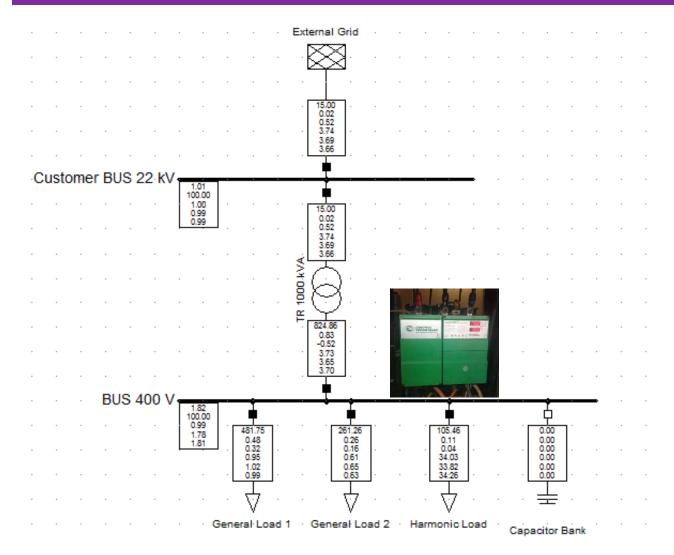
%THDv 4% <







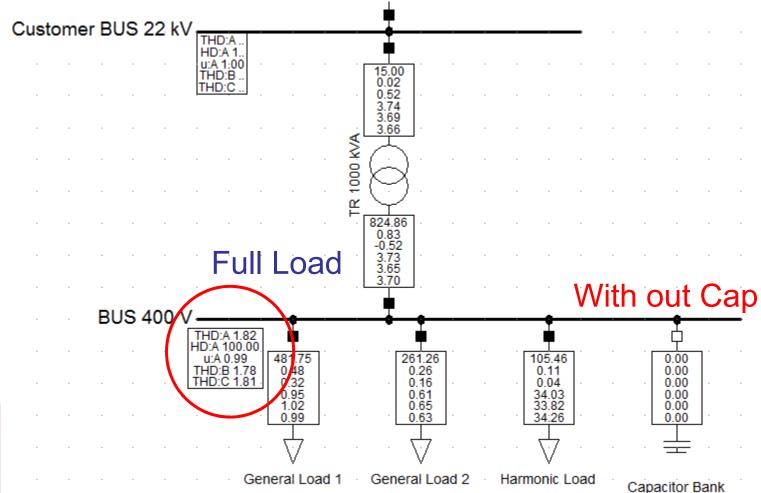






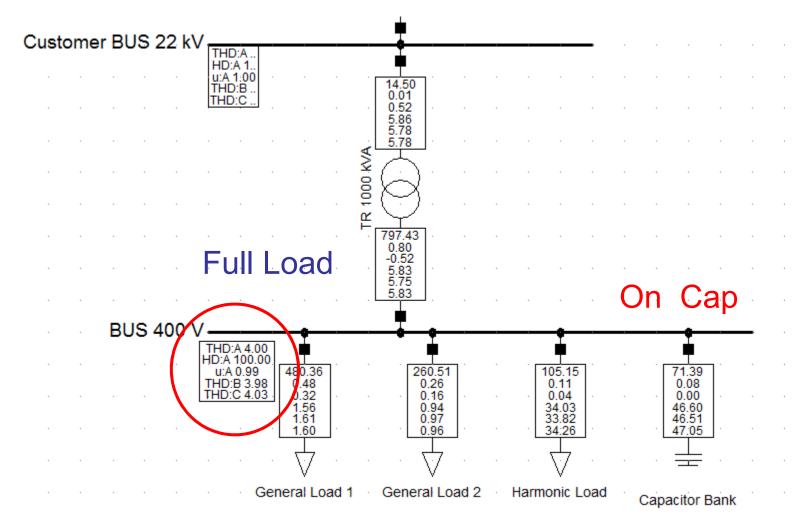


SILEN'



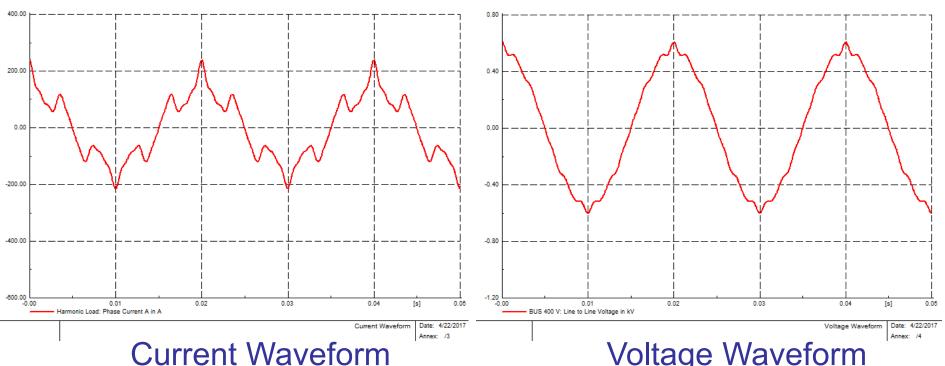








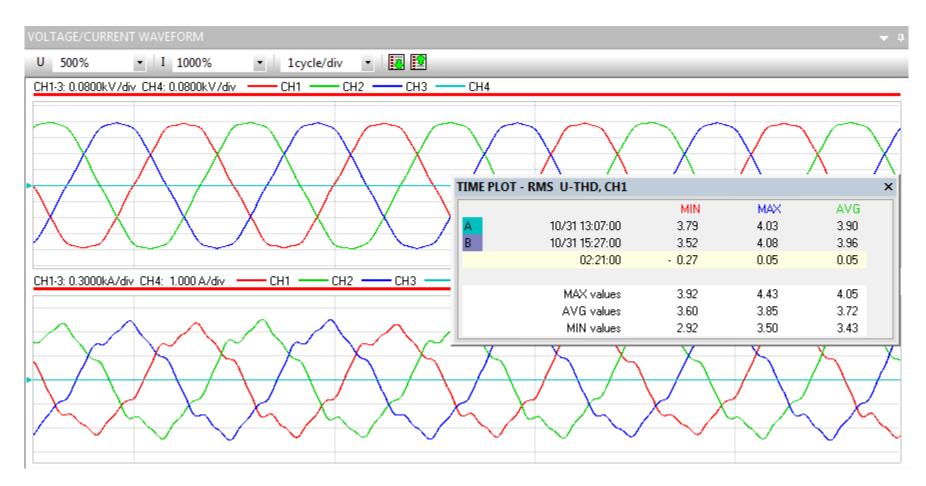




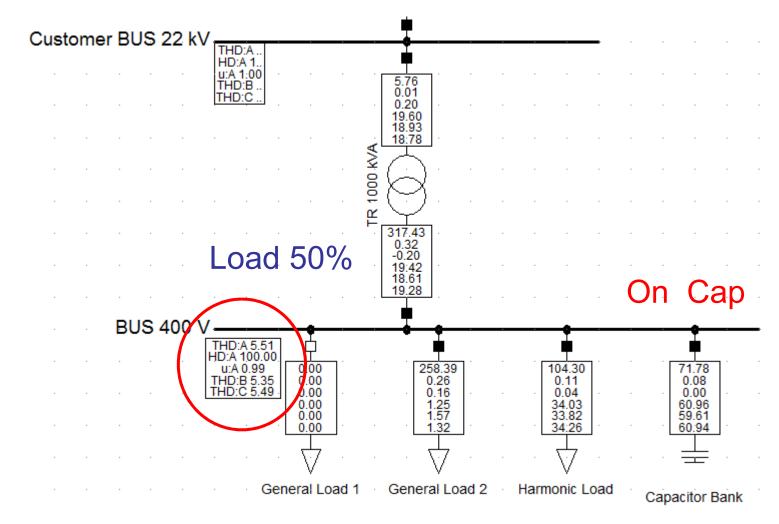


Voltage Waveform



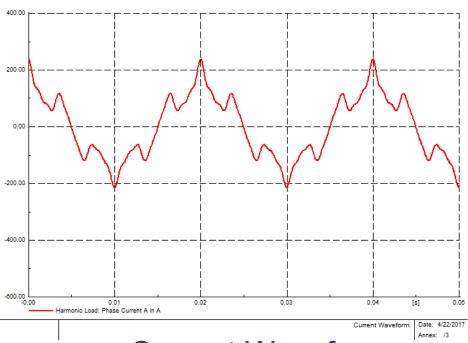












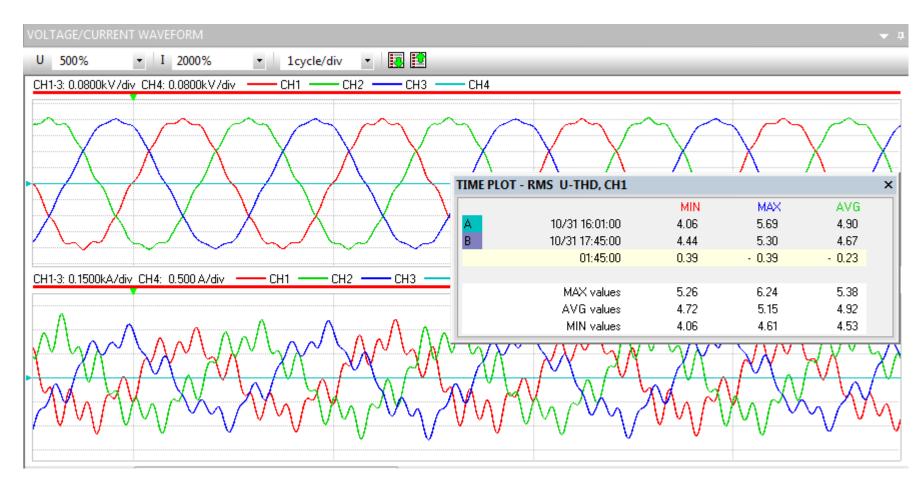
0.80
0.40
-0.80
-1.20
-0.80
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1.20
-1

Current Waveform

Voltage Waveform









The popular solutions

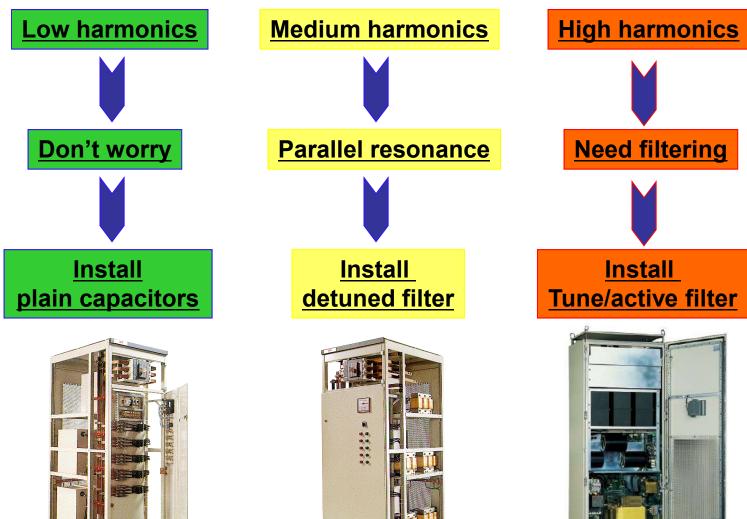
- Structural modification change size or location of
 capacitor, transformer connection in 12-Pulse converter
- Third Harmonic Filter in neutral wire (Blocking Filter)
 in electrical system not allowed in some countries
- Detuned filter most popular
- Tuned filter classical but lots of limitations



Active filter – most effective but still high investment



How to choose? in LV





Conclusion

Power Quality issues in MDB01 caused by Parallel Resonance by transformer and capacitor bank to become Parallel Resonance from harmonic source.

Due to power quality monitoring, it should install Active Filter to reduce harmonic and most effective but still high investment.









