

Assessment of Voltage Sag in Medium Voltage Distribution System in PEA. By Using GIS Map



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□ To identify area of vulnerability in distribution system in GIS map that use to be data for maintenance and system improvement for PEA.



Introduction

When load increase , PEA. construct new substation transmission line and improve existing distribution system
 improve main distribution line first
 improve branch line later
 In customer section , there is no improvement





Scope of work

study of voltage sag in medium voltage 22 kV PEA. Distribution system

- **Consider** Chiang Mai 6 Substation (CMF)
- Using GIS. data base by ARC GIS program
- □ Calculate short circuit current by DIgSILENT
- draw AOV. By using Single line to ground fault and Voltage sag 70%



How to draw AOV.

1.Correct data both real distribution dispatch and GIS data





How to draw AOV.

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2.export data from GIS and import data to DIgSILENT







Determine AOV.

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Model TR1 DYn11 22kV/400V at substation to measure 230V side Voltage at this bus is voltage that all customer in substation will meet during short circuit.











How to draw AOV.

6.Draw AOV. In GIS. MAP





Result.

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 In AOV.
 total
 %

 km-circuit
 27.24
 35.92
 75.84%

 Fuse and Switch
 36
 52
 69.23%

 Transformer
 205
 310
 66.13%





Conclusion

□ This study show prediction of voltage sag and area of vulnerability in distribution system . <u>The AOV. In GIS. Map is</u> <u>easy to identify position in real area.</u>

- □ The study show number of equipment in distribution system (both PEA's and customer's equipment) that should take more action.
- GIS Data can be useful for maintenance and system improvement for PEA to reduce number of sag in network.